Attachment 3

Amended TO2026 - 2024 True Up TRR

Formula Rate Spreadsheet

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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	Amount
Prior Year TRR	$1,362,724,092
Incremental Forecast Period TRR	$119,592,429
True-Up Adjustment	$108,157,281
O&M Services Formula Revenue	-$7,590,394
Cost Adjustment	$0
Base TRR (retail)	$1,582,883,408

These components represent the following costs that SCE incurs:

1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year). The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.

2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.

3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.

4) The O&M Services Formula Revenue is a component of the Base TRR representing revenue collected pursuant to an O&M Services Formula presented on Schedule 35. It is a credit to the Base TRR. See Schedule 1.

5) The Cost Adjustment component may be included as provided in the Tariff protocols.

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Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2024 Value
RATE BASE				
1	ISO Transmission Plant		6-PlantInService, Line 19	$11,307,631,336
2	General Plant + Electric Miscellaneous Intangible Plant		6-PlantInService, Line 27	$460,884,052
3	Transmission Plant Held for Future Use		11-PHFU, Line 8	$14,769,759
4	Abandoned Plant		12-AbandonedPlant, Line 3	$0
	Working Capital amounts			
5	Materials and Supplies		13-WorkCap, Line 16	$34,769,625
6	Prepayments		13-WorkCap, Line 36	$7,981,975
7	Cash Working Capital		(Line 66 + Line 67) / 8	$30,939,339
8	Working Capital		Line 5 + Line 6 + Line 7	$73,690,939
	Accumulated Depreciation Reserve Balances			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12	-$2,857,180,080
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5	$0
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26	-$180,674,401
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11	-$3,037,854,480
13	Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amounts		9-ADIT-1, Line 5, Col. 2	-$1,568,359,740
14	CWIP Plant		14-IncentivePlant, L 15, Col 1	$234,048,404
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14	$0
16	Unfunded Reserves		34-UnfundedReserves, Line 6	-$38,728,726
17	Network Upgrade Credits	Negative amount	22-NUCs, Line 4	-$69,777,335
18	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	$7,376,304,209
OTHER TAXES				
19	Sub-Total Local Taxes		Note 6	$512,746,679
20	Transmission Plant Allocation Factor		27-Allocators, Line 22	17.1502%
21	Property Taxes		Line 19 * Line 20	$87,936,854
22	Payroll Taxes Expense			
23	FICA		Line 24 + Line 25+ Line 26	$160,624,792
24	Fed Ins Cont Amt -- Current		Note 6	$160,411,998
25	FICA/OASDI Emp Incntv.		Note 6	$172,460
26	FICA/HIT Emp Incntv.		Note 6	$40,334
27	CA SUI Current		Note 6	$2,702,279
28	Fed Unemp Tax Act- Current		Note 6	$1,561,415
29	CADI Vol Plan Assess		Note 6	$2,888,064
30	SF Pyrl Exp Tx - SCE		Note 6	$73,638
31	Total Electric Payroll Tax Expense		Line 23 + (Line 27 to Line 30)	$167,850,187
32	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 16	$83,925,093
33	Remaining Electric Payroll Tax Expense to Allocate		Line 31 - Line 32	$83,925,093
34	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 9	6.5402%
35	Payroll Taxes Expense		Line 33 * Line 34	$5,488,881
36	Other Taxes	Note 1	Line 21 + Line 35	$93,425,734

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Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2024 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Debt			
37	Long Term Debt Amount		5-ROR-1, Line 4	$28,100,261,176
38	Cost of Long Term Debt		5-ROR-1, Line 11	$1,286,242,965
39	Long Term Debt Cost Percentage		5-ROR-1, Line 12	4.5773%
	Preferred Stock			
40	Preferred Stock Amount		5-ROR-1, Line 16	$2,431,271,961
41	Cost of Preferred Stock		5-ROR-1, Line 20	$158,893,016
42	Preferred Stock Cost Percentage		5-ROR-1, Line 21	6.5354%
	Equity			
43	Common Stock Equity Amount		5-ROR-1, Line 27	$19,010,712,477
44	Total Capital		Line 37 + Line 40 + Line 43	$49,542,245,615
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-1553)			47.50%
	Capital Percentages			
45	Long Term Debt Capital Percentage		100% - (Line 46 + Line 47)	47.5925%
46	Preferred Stock Capital Percentage		Line 40 / Line 44	4.9075%
47	Common Stock Capital Percentage		Max Line 44a or (Line 43 / Line 44)	47.5000%
			Line 45 + Line 46+ Line 47	100.0000%
	Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage		Line 39	4.5773%
49	Preferred Stock Cost Percentage		Line 42	6.5354%
50	Return on Common Equity	Note 2	SCE Return on Equity	10.30%
	Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt		Line 39 * Line 45	2.1785%
52	Weighted Cost of Preferred Stock		Line 42 * Line 46	0.3207%
53	Weighted Cost of Common Stock		Line 47 * Line 50	4.8925%
54	Cost of Capital Rate		Line 51 + Line 52 + Line 53	7.3917%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 52 + Line 53	5.2132%
56	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 54	$545,233,651
INCOME TAXES				
57	Federal Income Tax Rate		26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate		26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)]	(L57 + L58) - (L57 * L58)	27.9836%
	Calculation of Credits and Other:			
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset		Negative of 9-ADIT-2, Line 500, Column 7	-$5,137,242
61	Other Income Tax Adjustments	Note 3	Workpaper: WP Schedule 1	
62	Not Used			
63	Credits and Other		Line 60 + Line 61	-$5,137,242
64	Income Taxes:		Formula on Line 65	$143,609,604
65	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			
	Where:			
	RB = Rate Base		Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock		Line 55	
	CTR = Composite Tax Rate		Line 59	
	CO = Credits and Other		Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis		Workpaper: WP Schedule 1	$3,397,333

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Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2024 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT				
	Component of Prior Year TRR:			
66	O&M Expense		19-OandM, Line 91, Col. 6	$148,114,725
67	A&G Expense		20-AandG, Line 23	$99,399,989
68	Network Upgrade Interest Expense		22-NUCs, Line 8	$8,697,485
69	Depreciation Expense		17-Depreciation, Line 70	$337,224,309
70	Abandoned Plant Amortization Expense		12-AbandonedPlant, Line 1	$0
71	Other Taxes		Line 36	$93,425,734
72	Revenue Credits	Negative amount	21-Revenue Credits, Line 44	-$43,889,309
73	Return on Capital		Line 56	$545,233,651
74	Income Taxes		Line 64	$143,609,604
75	Gains and Losses on Trans. Plant Held for Future Use -- Land	Gain negative, loss pos	11-PHFU, Line 10	$0
76	Amortization and Regulatory Debits/Credits		23-RegAssets, Line 16	$0
77	Prior Year Incentive Adder		15-IncentiveAdder, Line 14	$22,457,454
77a	Prior Year Incentive Adder Reversal	Note 5	Negative of Line 77	-$22,457,454
78	Total without FF&U		Sum of Lines 66 to 77a	$1,331,816,188
79	Franchise Fees Expense		L 78 * FF Factor (28-FFU, L 5)	$12,471,901
80	Uncollectibles Expense		L 78 * U Factor (28-FFU, L 5)	$18,436,003
81	Prior Year TRR		Line 78 + Line 79+ Line 80	$1,362,724,092
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT				
	Calculation of Base Transmission Revenue Requirement			
82	Prior Year TRR		Line 81	$1,362,724,092
83	Incremental Forecast Period TRR		2-IFPTRR, Line 82	$119,592,429
84	True Up Adjustment		3-TrueUpAdjust, Line 30	$108,157,281
84a	O&M Services Formula Revenue		Negative of 35-Other Formula Revenue, L 80	-$7,590,394
85	Cost Adjustment	Note 4		
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	L 82 + L 83 + L 84+ L 84a + L 85	$1,582,883,408
	Wholesale Base Transmission Revenue Requirement			
87	Base TRR (Retail)		Line 86	$1,582,883,408
88	Wholesale Difference to the Base TRR		25-WholesaleDifference, Line 14	-$21,012,656
89	Wholesale Base Transmission Revenue Requirement		Line 87 + Line 88	$1,561,870,752

Notes:

1) Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.
Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.
In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE: Docket No. ER19-1553
3) Other Income Tax Adjustments may be included as a component of "Credits and Other" in the Prior Year Income Tax calculation if filed with the Commission.
4) Cost Adjustment may be included as provided in the Tariff protocols.
5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.
6) "Sub Total Local Taxes" on Line 19 and Payroll Taxes on Lines 24-30 include O&M Services Formula Revenues as follows, pursuant to Schedule 35, Note 2.

FERC Form 1 References	O&M Services Revenue	FERC Form 1 Amount	Total	Item	Reference
Line 19: FF1 263, Rows 39-47, Column o	$3,042,789	$509,703,890	$512,746,679	Sub-Total Local Taxes	Schedule 35, Line 55, C 4
Line 24: FF1 263, Row 5, Column o	$31,747	$160,380,251	$160,411,998	Fed Ins Cont Amt -- Current	Schedule 35, Line 56, C 4
Line 25: FF1 263, Row 6, Column o	$105	$172,355	$172,460	FICA/OASDI Emp Incntv.	Schedule 35, Line 57, C 4
Line 26: FF1 263, Row 7, Column o	$25	$40,309	$40,334	FICA/HIT Emp Incntv.	Schedule 35, Line 58, C 4
Line 27: FF1 263, Row 8, Column o	$825	$2,701,454	$2,702,279	CA SUI Current	Schedule 35, Line 59, C 4
Line 28: FF1 263, Row 15, Column o	$219	$1,561,196	$1,561,415	Fed Unemp Tax Act- Current	Schedule 35, Line 60, C 4
Line 29: FF1 263, Row 13, Column o	$653	$2,887,411	$2,888,064	CADI Vol Plan Assess	Schedule 35, Line 61, C 4
Line 30: FF1 263, Row 12, Column o	$6	$73,632	$73,638	SF Pyrl Exp Tx - SCE	Schedule 35, Line 62, C 4

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:
1) Forecast Plant Additions * AFCR
2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

Line			
	a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")		
	AFCRCWIP represents the return and income tax costs associated with $1 of CWIP, expressed as a percent.		
	AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))		
	where:		
	CLTD = Weighted Cost of Long Term Debt		
	COS = Weighted Cost of Common and Preferred Stock		
	CTR = Composite Tax Rate		
			Reference
	Wtd. Cost of Long Term Debt:	2.178%	1-BaseTRR, Line 51
	Wtd. Cost of Common + Pref. Stock:	5.213%	1-BaseTRR, Line 55
	Composite Tax Rate:	27.984%	1-BaseTRR, Line 59
	AFCRCWIP =	9.417%	Line 12 + (Line 13 * (1/(1 - Line 14)))
	b) Annual Fixed Charge Rate ("AFCR")		
	The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs) by Net Plant:		
	AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant		
	Determination of Net Plant:		
			Reference
	Transmission Plant - ISO:	$11,307,631,336	6-PlantInService, Line 13
	Distribution Plant - ISO:	$0	6-PlantInService, Line 16
	Transmission Dep. Reserve - ISO:	$2,857,180,080	8-AccDep, Line 13
	Distribution Dep. Reserve - ISO:	$0	8-AccDep, Line 16
	Net Plant:	$8,450,451,256	(L27 + L28) - (L29 + L30)
	Determination of Prior Year TRR without CWIP related costs:		
	a) Determination of CWIP-Related Costs		
	1) Direct (without ROE adder) CWIP costs		
	CWIP Plant - Prior Year:	$234,048,404	10-CWIP, L 13 C1
	AFCRCWIP:	9.417%	Line 16
	Direct CWIP Related Costs:	$22,041,290	Line 37 * Line 38
	2) CWIP ROE Adder costs:		
	IREF:	$6,596	15-IncentiveAdder, Line 3
	Tehachapi CWIP Amount:	$638,209	10-CWIP, Line 13
	Tehachapi ROE Adder %:	1.25%	15-IncentiveAdder, Line 5
	Tehachapi ROE Adder $:	$5,262	Formula on Line 52
	DCR CWIP Amount:	$0	10-CWIP, Line 13
	DCR ROE Adder %:	1.00%	15-IncentiveAdder, Line 6
	DCR ROE Adder $:	$0	Formula on Line 52
	ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)		
	CWIP Related Costs wo FF&U:	$22,046,552	Line 39 + Line 46 + Line 50
	FF&U Expenses:	$511,642	(28-FFU, L5 FF Factor + U Factor) * L54
	CWIP Related Costs with FF&U:	$22,558,194	Line 54 + Line 55

b) Determination of AFCR:

CWIP Related Costs wo FF&U:	$22,046,552	Line 54
Prior Year TRR wo FF&U:	$1,331,816,188	1-BaseTRR, Line 78
Prior Year TRR wo CWIP Related Costs:	$1,309,769,636	Line 61 - Line 60
75% of O&M and A&G in Prior Year TRR:	$185,636,036	(1-BaseTRR, Line 66 + Line 67) * .75
AFCR:	13.303%	(Line 62 - Line 63) / Line 31

2) Calculation of IFP TRR

		Reference
Forecast Plant Additions:	$817,394,331	16-PlantAdditions, L 25, C10
AFCR:	13.303%	Line 64
AFCR * Forecast Plant Additions:	$108,735,073	Line 69 * Line 70
Forecast Period Incremental CWIP:	$86,487,544	10-CWIP, L 54, C8
AFCRCWIP:	9.417%	Line 16
AFCRCWIP * FP Incremental CWIP:	$8,144,884	Line 73 * Line 74
IFPTRR without FF&U:	$116,879,957	Line 71 + Line 75
Franchise Fees Expense:	$1,094,532	Line 77 * FF (from 28-FFU, L 5)
Uncollectibles Expense:	$1,617,940	Line 77 * U (from 28-FFU, L 5)
Incremental Forecast Period TRR:	$119,592,429	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

Line 1: True Up TRR: $1,360,167,793 Source: From 4-TUTRR, Line 46

Line			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
4	Calculations:			See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8
10	Month	Year		Monthly True Up TRR	Actual Retail Base Transmission Revenues	One-Time Adjustments and Shortfall/Excess Revenue In Previous Annual Update	Monthly Excess (-) or Shortfall (+) in Revenue	Monthly Interest Rate	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest
11	December	2023		---	---	-$121,648,459	-$121,648,459	---	-$121,648,459	---	-$121,648,459
12	January	2024		$113,347,316	$94,384,427	$9,935	$18,972,823	0.71%	-$102,675,636	-$796,351	-$103,471,986
13	February	2024		$113,347,316	$73,744,525		$39,602,791	0.71%	-$63,869,195	-$594,061	-$64,463,256
14	March	2024		$113,347,316	$85,961,697		$27,385,619	0.71%	-$37,077,637	-$360,470	-$37,438,107
15	April	2024		$113,347,316	$77,091,570		$36,255,746	0.71%	-$1,182,361	-$137,103	-$1,319,464
16	May	2024		$113,347,316	$83,200,854		$30,146,462	0.71%	$28,826,998	$97,652	$28,924,650
17	June	2024		$113,347,316	$99,540,240		$13,807,076	0.71%	$42,731,726	$254,380	$42,986,106
18	July	2024		$113,347,316	$124,321,208		-$10,973,892	0.71%	$32,012,214	$266,244	$32,278,458
19	August	2024		$113,347,316	$117,394,582		-$4,047,266	0.71%	$28,231,192	$214,809	$28,446,001
20	September	2024		$113,347,316	$107,724,704		$5,622,612	0.71%	$34,068,613	$221,927	$34,290,540
21	October	2024		$113,347,316	$100,101,532		$13,245,784	0.71%	$47,536,325	$290,485	$47,826,810
22	November	2024		$113,347,316	$76,677,541		$36,669,775	0.71%	$84,496,585	$469,748	$84,966,333
23	December	2024		$113,347,316	$89,851,811		$23,495,505	0.71%	$108,461,838	$686,670	$109,148,508

3) True Up Adjustment

		Notes:	
26	Shortfall or Excess Revenue in Prior Year:	$109,148,508	Line 23, Column 9
27	Previous Annual Update TU Adjustment:	$13,247,390	Previous Annual Update Schedule 3, Line 30
28	TU Adjustment without Projected Interest	$95,901,118	Line 26 - Line 27
29	Projected Interest to Rate Year Mid-Point:	$12,256,163	Line 28 * (Line 23, Column 6) * 18 months
30	True Up Adjustment:	$108,157,281	Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount).
31			Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

Previous Annual Update: TO2025, Docket No. ER25-550

4) Final True Up Adjustment

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.
The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

Partial Year TRR Attribution Allocation Factors:

Month	Partial Year TRR AAF	Note:
January	6.376%	See Note 2.
February	5.655%	
March	7.183%	
April	8.224%	
May	8.018%	
June	8.945%	
July	9.891%	
August	10.141%	
September	10.218%	
October	9.179%	
November	7.530%	
December	8.640%	
Total:	100.000%	

Transmission Revenues: (Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	See Note 9	See Note 10					Sum of left
Prior Year Month	Actual Retail Base Transmission Revenues	Other Transmission	Distribution	Generation	Public Purpose	Other	Monthly Total Retail Revenue
Jan	$94,384,427	-$10,608,061	$618,257,476	$433,964,769	$50,557,978	$43,073,823	$1,229,630,411
Feb	$73,744,525	-$15,324,451	$591,338,202	$364,838,045	$44,551,962	$53,517,328	$1,112,665,611
Mar	$85,961,697	-$14,586,708	$629,643,954	$396,454,518	$53,068,507	$52,497,741	$1,203,039,709
Apr	$77,091,570	-$12,936,427	$79,612,208	$373,376,558	$52,650,601	$46,443,507	$616,238,017
May	$83,200,854	-$14,006,390	$586,849,111	$394,827,831	$58,801,465	$49,898,745	$1,159,571,616
Jun	$99,540,240	-$7,281,464	$823,104,572	$554,645,591	$62,379,425	$59,857,809	$1,592,246,173
Jul	$124,321,208	$4,748,237	$1,224,795,486	$820,530,793	$57,058,197	$77,419,018	$2,308,872,938
Aug	$117,394,582	$132,155	$1,123,484,605	$722,372,360	$43,063,676	$71,680,107	$2,078,127,485
Sep	$107,724,704	-$198,136	$993,523,182	$635,108,900	$40,266,979	$64,431,598	$1,840,857,227
Oct	$100,101,532	-$446,016	$378,414,868	$454,112,055	$50,083,935	$59,516,987	$1,041,783,360
Nov	$76,677,541	-$246,133	$561,683,057	$277,541,428	$45,999,427	$46,898,458	$1,008,553,778
Dec	$89,851,811	-$288,169	$689,637,448	$354,680,398	$56,605,006	$54,383,914	$1,244,870,410
Totals:	$1,129,994,692	-$71,041,563	$8,300,344,170	$5,782,453,247	$615,087,156	$679,619,035	$16,436,456,737

"Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: $16,436,456,737

Instructions:

1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.
   Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter $0.
3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at
   18 C.F.R. §35.19a on lines 12 to 23, Column 6.
4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative.
   One Time Adjustments include:
   a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
      SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
      Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
   b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
   c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).

Workpaper for Line 12:	WP Schedule 3 One Time Adjustment - Prior Period
Workpaper for Line 23:	N/A

5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
7) If true up period is less than entire calendar year, then adjust calculation accordingly by including $0 Monthly True Up TRR and $0
   Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of
   a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up.
   Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up.
   Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate.
   as shown on Lines 63 to 74, Column 1.
4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month,
   the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).
   No interest is applied for the first December.
8) Only provide if formula was in effect during Prior Year.
9) Only include Base Transmission Revenue attributable to this formula transmission rate.
   Any other Base Transmission Revenue or refunds is included in "Other".
   The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the
   formula transmission rate that are made through a CPUC-authorized mechanism.
10) Other Transmission Revenue includes the following:
   a) Transmission Revenue Balancing Account Adjustment revenue.
   b) Transmission Access Charge Balancing Account Adjustment.
   c) Reliability Services Revenue.
   d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$11,158,192,559
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$438,621,762
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$11,950,901
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$34,301,782
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$8,192,147
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$30,939,339
8	Working Capital			Line 5 + Line 6 + Line 7	$73,433,268
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$2,739,564,021
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$170,967,133
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,910,531,153
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,538,475,625
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 15, C2	$278,593,442
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$55,302,802
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$47,147,745
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$7,409,334,607

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.3917%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$547,675,156

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$146,088,016
	Where:			
22	RB = Rate Base		Line 18	$7,409,334,607
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2132%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63 + Line 25a	-$3,834,242
25a	Adjustments to CO term for the True Up TRR	Note 2 Wkpaper:	WP Schedule 4	$1,303,000
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,397,333

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$148,114,725
28	A&G Expense	1-Base TRR L 67	$99,399,989
29	Network Upgrade Interest Expense	1-Base TRR L 68	$8,697,485
30	Depreciation Expense	1-Base TRR L 69	$337,224,309
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$93,425,734
33	Revenue Credits	1-Base TRR L 72	-$43,889,309
34	Return on Capital	Line 20	$547,675,156
35	Income Taxes	Line 21	$146,088,016
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,336,736,105
39	True Up Incentive Adder	15-IncentiveAdder L 20	$22,844,401
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$22,844,401
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,336,736,105

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Prior TO2026	Change In TO2024 TUTRR	
41	True Up TRR wo FF:	$1,336,736,105	Line 40	$1,300,000,001	$1,360,167,793	
42	Franchise Fee Factor:	0.9365%	28-FFU, L 5	0.936%		
43	Franchise Fee Expense:	$12,517,974	Line 41 * Line 42	$12,173,956	$1,323,087,671	TO2026 Annual Update, Schedule 4, Line 46
44	Uncollectibles Expense Factor:	1.3843%	28-FFU, L 5	1.423%	$37,080,123	
45	Uncollectibles Expense:	$18,504,108	Line 41 * Line 44	$18,504,108		
45a	O&M Services Formula Revenues	-$7,590,394	Negative of 35-Oth	-$7,590,394		
46	True Up TRR:	$1,360,167,793	L 41 + L 43 + L 45-	$1,323,087,671		

$37,307,827	FF1 Revision
$313,838	STIP A&G Revision
-$18,643	TO2026 Protest Adj
-$522,899	FF&U Adjustment
$37,080,123	Total Adjustment

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2024	Dec 31, 2024	366
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	366
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1785%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.3207%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.3917%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.2132%	Sum of Lines h to i

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.
2) Include any amount appropriate for the True Up TRR calculation for the Prior Year not already included in Line 63 of Schedule 1. Such amounts will specifically include an amount of the South Georgia Adjustment applicable to the 2023 Prior Year of $2,606,000 in SCE's Annual Update setting transmission rates for 2025 and, for the 2024 Prior Year, an amount of $1,303,000 in SCE's Annual Update setting transmission rates for 2026. No further amounts relating to the current SGA amount shall be included in SCE's Formula Rate, as the SGA will be fully amortized after 2024.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2024 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$27,655,746,154
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	$0
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$444,515,022
4	Long Term Debt Amount		L1 + L2 + L2a + L3	$28,100,261,176
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$1,253,803,809
6	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$28,579,965
7	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	$10,806,632
8	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-$6,947,441
9	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
10	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	$1,286,242,965
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.5773%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 4	$2,479,680,000
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-$25,537,273
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-$22,870,766
16	Preferred Stock Amount		Sum of Lines 13 to 15	$2,431,271,961
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$154,531,168
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	$1,842,241
19	Amortization Issuance Costs		See Note 2	$2,519,607
20	Cost of Preferred Stock -- Account 437		Sum of Lines 17 to 19	$158,893,016
21	Preferred Stock Cost Percentage		Line 20 / Line 16	6.5354%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	$21,454,192,541
23	Less Preferred Stock Amount -- Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-$2,479,680,000
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	$22,870,766
25	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 8	$2,632,624
26	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 9	$10,696,546
27	Common Stock Equity Amount		Sum of Lines 22 to 26	$19,010,712,477

Notes:
1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
3) Negative of Line 15, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Year **2024** Workpaper: WP Schedule 5 ROR-2

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$27,655,746,154	$25,451,900,000	$26,851,900,000	$26,851,900,000	$28,451,900,000	$27,351,900,000	$28,101,900,000	$28,101,900,000	$28,101,900,000	$27,651,900,000	$28,151,900,000	$28,151,900,000	$28,151,900,000	$28,151,900,000
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- A														
3		$444,515,022		906	68	$306,076,300	$306,068,801	$306,061,270	$306,053,707	$306,046,113	$306,038,486	$306,030,827	$306,023,136	$306,015,413	$306,007,656
	Preferred Stock Amount --														
4		$2,479,680,000		495,	00	$2,495,060,000		45,0	00	$2,495,070,000		495	000	$2,220,	60,000
	Unamortized Issuance Costs (Note 3): enter negative														
5		-$25,537,273	-$23,736,004	-$23,494,988	-$23,253,972	-$23,012,956		27,6	1	-$27,261,887		26	716	-$26,	48,269
	Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-$22,870,766	-$23,558,990	-$23,407,380	-$23,255,770	-$23,104,159	-$22,952,549	-$22,952,548	-$22,649,328	-$22,497,718	-$22,346,107	-$22,194,497	-$22,042,887	-$21,891,276	-$24,466,749
	Total Proprietary Capital (Note 7):														
7		$21,454,192,541	$21,378,993,251	$21,549,037,600	$21,303,178,161	$21,068,359,169	$21,202,016,982	$21,739,519,269	$21,231,225,830	$21,415,278,405	$21,657,792,270	$21,439,536,135	$21,650,067,598	$21,556,282,876	$21,713,215,485
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														$21,713,215,485
8		$2,632,624	$2,632,688	$2,632,689	$2,632,689	$2,632,689	$2,632,689	$2,632,689	$2,632,530	$2,632,530	$2,632,530	$2,632,530	$2,632,530	$2,632,669	$2,632,668
	Accumulated Other Comprehensive Loss -- Account 2														
9		$10,696,546	$11,549,793	$11,	73		11,021,802	$10,8	0		10,493,811		10,299,939	$10,132,879	$8,959,067

Changed from $21,376,541,450 to $21,378,993,251 due to FF1 Revision

Changed from $21,546,585,798 to $21,549,037,600 due to FF1 Revision

Changed from $21,199,565,180 to $21,202,016,982 due to FF1 Revision

Changed from $21,737,067,467 to $21,739,519,269 due to FF1 Revision

Changed from $21,655,340,469 to $21,657,792,270 due to FF1 Revision

Changed from $21,437,084,333 to $21,439,536,135 due to FF1 Revision

Changed from $21,553,831,075 to $21,556,282,876 due to FF1 Revision

Changed from $21,300,726,360 to $21,303,178,161 due to FF1 Revision

Changed from $21,065,907,368 to $21,068,359,169 due to FF1 Revision

Changed from $21,228,774,028 to $21,231,225,830 due to FF1 Revision

Changed from $21,412,826,603 to $21,415,278,405 due to FF1 Revision

Changed from $21,647,615,796 to $21,650,067,598 due to FF1 Revision

Changed from $21,710,429,544 to $21,713,215,485 due to FF1 revision

Instructions:

1) Enter 13 months of balances for capital structure for P pr olumns 2-14.
Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.

2) Update Notes 5 and 6 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
5) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series G 5.1%	$220,010,000	1/29/13	$7,134,904	30	$237,830	
Series H 5.75%	$275,010,000	3/6/14	$6,272,358	10	$156,809	3 months of amortization
Series J 5.375%	$325,010,000	8/24/15	$6,419,578	10	$641,958	
Series K 5.45%	$300,010,000	3/8/16	$6,959,810	10	$695,981	
Series L 5.00%	$475,010,000	6/26/17	$12,800,620	30	$426,687	
Series M 7.50%	$550,010,000	11/22/23	$7,875,000	30	$262,500	
Series N 6.95%	$350,010,000	5/13/24	$5,031,872	30	$97,842	7 months of amortization
					$2,519,607	Total Annual Amortization (sum of "Issues" listed above)

6) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
Series B	2/28/13	$2,586,351	30	$86,212	
Series C	2/28/13	$2,886,866	30	$96,229	
Series D	3/31/16	$2,147,803	10	$214,780	
Series F	7/19/17	$12,749,183	30	$424,973	
4.08%, 4.24%, 4.32%, and 4.78% prefe	8/31/20	$8,522,774	10	$852,277	
Series G - Pro Rata Issuance Costs	9/30/20	$4,345,608	30	$144,854	Pro rata portion of unamortized issuance costs associated with redeemed portion to be amortized as part of Net Gain (Loss) From Purchase and Tender Offers.
Series H Excise Tax	11/27/24	$2,750,000	10	$22,917	1 month of amortization of 1% excise tax for the redemption of Series H in 2024 with no offsetting issuance
				$1,842,241	Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2024**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
2	Jan 2024	$90,174,415	$188,179,851	$945,281,955	$4,499,097,428	$2,513,595,960	$648,384,439	$1,694,750,238	$215,307,591	$58,752,899	$225,857,443	$11,079,382,221
3	Feb 2024	$90,175,048	$187,760,659	$946,935,046	$4,502,284,063	$2,513,746,204	$648,758,953	$1,695,528,767	$215,307,577	$58,752,899	$225,874,859	$11,085,124,076
4	Mar 2024	$90,176,580	$187,688,690	$952,295,463	$4,509,143,497	$2,519,028,793	$649,615,765	$1,617,068,056	$215,307,577	$58,752,899	$225,971,556	$11,025,048,876
5	Apr 2024	$90,177,809	$187,605,409	$956,298,079	$4,561,023,133	$2,533,659,290	$650,039,451	$1,638,435,491	$215,307,577	$58,752,899	$226,070,829	$11,117,369,967
6	May 2024	$90,178,833	$187,533,717	$957,097,166	$4,570,161,350	$2,513,580,093	$651,106,610	$1,660,237,666	$215,307,572	$58,752,899	$227,285,936	$11,131,241,841
7	Jun 2024	$90,177,040	$187,528,466	$957,925,960	$4,574,768,598	$2,514,234,107	$651,788,968	$1,664,505,961	$215,307,572	$58,752,899	$227,379,824	$11,142,369,395
8	Jul 2024	$90,177,329	$187,524,754	$962,620,929	$4,586,265,976	$2,515,403,466	$652,581,964	$1,666,824,921	$215,307,572	$58,752,899	$227,651,448	$11,163,111,258
9	Aug 2024	$90,231,872	$187,521,182	$964,933,681	$4,634,733,010	$2,515,294,933	$653,196,845	$1,668,635,229	$215,307,572	$58,752,899	$227,654,034	$11,216,261,257
10	Sep 2024	$90,232,641	$187,042,580	$967,272,466	$4,639,003,912	$2,514,965,000	$653,596,553	$1,669,692,022	$215,307,572	$58,752,899	$227,656,571	$11,223,522,216
11	Oct 2024	$92,841,140	$187,038,477	$970,492,399	$4,643,888,773	$2,528,233,299	$654,229,588	$1,644,386,541	$215,307,572	$58,752,899	$231,193,950	$11,226,364,637
12	Nov 2024	$92,847,837	$186,479,120	$974,157,626	$4,696,650,145	$2,528,237,878	$654,623,253	$1,646,207,674	$215,307,572	$58,752,899	$231,206,236	$11,284,470,239
13	Dec 2024	$92,848,063	$186,476,377	$978,263,466	$4,713,129,523	$2,528,354,263	$655,191,735	$1,646,992,123	$215,307,572	$58,752,899	$232,315,317	$11,307,631,336
14	13-Mo. Avg:	$91,234,519	$187,432,351	$959,214,819	$4,585,606,055	$2,519,316,138	$651,604,905	$1,661,863,419	$215,307,576	$58,752,899	$227,859,879	$11,158,192,559

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2023	$0	$0	$0	$0
16	Dec 2024	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$11,158,192,559	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$11,307,631,336	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

Changed from $4,115,723,593 to $4,111,736,788 due to TO2026 Protest adjustments

	Note	Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20		December	FF1 206.99.b and 204.5b	$3,874,397,400	$2,491,746,975	$6,366,144,375	BOY amount from previous PY
21		December	FF1 207.99.g and 205.5g	$4,111,736,788	$2,935,189,297	$7,046,926,085	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	$6,706,535,230	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
24	General + Intangible Plant:	$438,621,762	Line 22 * Line 23.

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	$7,046,926,085	Line 2
26	ation Factor:	6.5402%	27-Al
27	ngible Plant:	$460,884,052	Line 2

Changed from $144,225,636 to $144,225,635 due to FF1 Revision

Changed from $246,009,555 to $246,009,554 due to FF1 Revision

Changed from $1,452,514,879 to $1,452,514,877 due to FF1 Revision

Changed from $7,886,819,049 to $7,886,819,048 due to FF1 Revision

Changed from $2,482,407,374 to $2,482,407,376 due to FF1 Revision

Changed from $330,194,711 to $330,194,712 due to FF1 Revision

Changed from $455,498,399 to $455,498,400 due to FF1 Revision

Transmission Activity Used to Determine Monthly Tran Balances

1) Total Transmission Plant Balances by Account (See

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Sum C2 - C11 Total
28	Dec 2023	$144,225,635	$246,009,554	$1,452,514,877	$7,886,819,048	$2,614,263,737	$2,482,407,376	$2,186,903,951	$330,194,712	$455,498,400	$252,459,077	$18,051,296,367
29	Jan 2024	$138,589,914	$246,026,041	$1,472,037,575	$7,925,283,022	$2,614,930,919	$2,496,054,675	$2,188,381,309	$330,194,712	$455,616,909	$252,164,316	$18,119,279,392
30	Feb 2024	$138,590,547	$246,138,558	$1,475,527,011	$7,932,377,246	$2,615,064,516	$2,503,804,989	$2,188,712,980	$336,667,528	$456,300,050	$252,182,015	$18,145,365,440
31	Mar 2024	$138,592,079	$246,157,930	$1,487,095,306	$7,948,406,977	$2,619,392,418	$2,523,282,184	$2,158,345,108	$336,845,240	$457,232,990	$252,311,985	$18,167,662,218
32	Apr 2024	$138,594,692	$246,180,347	$1,493,932,142	$8,027,288,140	$2,631,186,404	$2,531,854,670	$2,166,638,589	$336,859,384	$457,246,688	$252,440,020	$18,282,221,076
33	May 2024	$138,595,688	$246,199,606	$1,[illegible]	[illegible]4,225	$2,615,516,524	$2,554,505,742	$2,175,096,062	$339,195,209	$460,591,573	$254,165,439	$18,327,808,836
34	Jun 2024	[illegible]	[illegible]46,201,016	$1,[illegible]	[illegible]3,110	$2,616,053,142	$2,569,088,316	$2,176,768,320	$339,177,740	$460,634,684	$254,293,334	$18,356,743,068
35	Jul 2024	[illegible]	[illegible]46,202,012	$1,[illegible]	[illegible]0,915	$2,617,182,109	$2,580,761,431	$2,178,129,338	$339,185,366	$460,810,464	$254,564,971	$18,408,138,134
36	Aug 2024	[illegible]	[illegible]46,202,990	$1,[illegible]	[illegible]4,601	$2,617,096,216	$2,594,141,017	$2,178,832,977	$339,189,694	$461,498,280	$254,567,825	$18,490,358,830
37	Sep 2024	[illegible]	[illegible]46,331,460	$1,[illegible]	[illegible]9,004	$2,616,832,387	$2,602,818,805	$2,179,247,342	$339,255,194	$463,925,286	$254,570,494	$18,516,355,346
38	Oct 2024	[illegible]	$246,332,621	$1,522,175,242	$8,169,858,018	$2,627,506,547	$2,616,675,360	$2,169,497,859	$339,257,420	$464,366,813	$259,633,047	$18,561,537,676
39	Nov 2024	$146,241,447	$246,482,760	$1,530,078,384	$8,233,692,910	$2,627,512,009	$2,625,215,145	$2,170,205,143	$339,260,710	$464,237,500	$259,649,540	$18,642,575,547
40	Dec 2024	$146,241,673	$246,483,949	$1,538,871,556	$8,271,105,017	$2,627,594,260	$2,637,972,031	$2,170,489,030	$339,261,208	$465,081,505	$261,243,804	$18,704,344,033

Changed from $146,241,674 to $146,241,673 due to FF1 revision

Changed from $246,483,950 to $246,483,949 due to FF1 revision

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2024	-$5,635,721	$16,487	$19,522,698	$38,463,974	$667,182	$13,647,299	$1,477,359	$0	$118,509	-$294,761	$67,983,025
42	Feb 2024	$633	$112,517	$3,489,437	$7,094,223	$133,597	$7,750,315	$331,670	$6,472,817	$683,141	$17,699	$26,086,048
43	Mar 2024	$1,532	$19,372	$11,568,295	$16,029,732	$4,327,902	$19,477,195	-$30,367,871	$177,712	$932,940	$129,969	$22,296,778
44	Apr 2024	$2,613	$22,417	$6,836,837	$78,881,163	$11,793,986	$8,572,486	$8,293,481	$14,144	$13,697	$128,035	$114,558,858
45	May 2024	$996	$19,260	$1,636,626	$21,086,084	-$15,669,880	$22,651,072	$8,457,472	$2,335,825	$3,344,885	$1,725,419	$45,587,760
46	Jun 2024	-$1,796	$1,409	$1,690,746	$10,298,885	$536,618	$14,582,574	$1,672,258	-$17,469	$43,111	$127,896	$28,934,233
47	Jul 2024	$282	$997	$10,087,840	$26,687,805	$1,128,967	$11,673,116	$1,361,017	$7,626	$175,780	$271,637	$51,395,066
48	Aug 2024	$156,330	$978	$2,937,372	$64,433,686	-$85,893	$13,379,585	$703,640	$4,328	$687,816	$2,854	$82,220,696
49	Sep 2024	$585	$128,470	$4,989,557	$9,554,404	-$263,829	$8,677,789	$414,365	$65,500	$2,427,006	$2,669	$25,996,516
50	Oct 2024	$7,483,662	$1,160	$6,900,959	$10,509,014	$10,674,160	$13,856,555	-$9,749,484	$2,226	$441,527	$5,062,553	$45,182,330
51	Nov 2024	$6,696	$150,139	$7,903,143	$63,834,892	$5,462	$8,539,785	$707,284	$3,290	-$129,313	$16,493	$81,037,871
52	Dec 2024	$226	$1,189	$8,793,172	$37,412,107	$82,251	$12,756,886	$283,887	$498	$844,005	$1,594,264	$61,768,486
53	Total:	$2,016,038	$474,395	$86,356,679	$384,285,969	$13,330,523	$155,564,655	-$16,414,921	$9,066,496	$9,583,105	$8,784,727	$653,047,666

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2023	$27,143,235	$106,309,476	$378,143,510	$1,548,737,598	$1,864,060,641	$199,337,947	$950,910,367	$215,105,175	$57,166,296	$195,326,562	$5,542,240,808
55	Jan 2024	$21,507,513	$106,309,476	$378,282,180	$1,549,424,307	$1,864,100,894	$199,347,924	$950,937,600	$215,105,175	$57,166,296	$195,336,577	$5,537,517,942
56	Feb 2024	$21,508,146	$106,309,476	$378,368,305	$1,549,837,726	$1,864,165,955	$199,368,275	$950,989,129	$215,105,175	$57,166,296	$195,353,337	$5,538,171,819
57	Mar 2024	$21,509,678	$106,309,519	$378,431,501	$1,550,189,001	$1,864,563,317	$199,330,994	$950,771,319	$215,105,175	$57,166,296	$195,372,821	$5,538,749,622
58	Apr 2024	$21,510,166	$106,309,568	$380,015,660	$1,582,905,655	$1,864,679,108	$199,363,400	$950,868,559	$215,105,175	$57,166,296	$195,405,349	$5,573,328,937
59	May 2024	$21,511,205	$106,309,581	$380,100,069	$1,583,564,472	$1,867,162,819	$199,394,166	$950,960,054	$215,105,175	$57,166,296	$195,436,232	$5,576,710,070
60	Jun 2024	$21,509,414	$106,309,581	$380,193,355	$1,584,132,365	$1,867,216,107	$199,409,079	$951,004,822	$215,105,175	$57,166,296	$195,451,202	$5,577,497,396
61	Jul 2024	$21,509,706	$106,309,581	$380,286,553	$1,584,849,099	$1,868,178,776	$199,679,646	$951,765,291	$215,105,175	$57,166,296	$195,722,796	$5,580,572,919
62	Aug 2024	$21,509,786	$106,309,597	$382,066,313	$1,621,984,601	$1,868,186,094	$199,681,605	$951,775,146	$215,105,175	$57,166,296	$195,724,762	$5,619,509,375
63	Sep 2024	$21,510,654	$106,309,602	$382,143,177	$1,622,505,802	$1,868,194,423	$199,683,825	$951,786,764	$215,105,175	$57,166,296	$195,726,991	$5,620,132,711
64	Oct 2024	$21,510,608	$106,309,649	$382,222,068	$1,623,399,202	$1,868,188,257	$199,681,909	$951,789,548	$215,105,175	$57,166,296	$195,725,067	$5,621,097,779
65	Nov 2024	$21,517,304	$106,309,649	$382,271,056	$1,668,301,697	$1,868,197,353	$199,684,422	$951,798,545	$215,105,175	$57,166,296	$195,727,589	$5,666,079,086
66	Dec 2024	$21,517,531	$106,310,005	$382,377,166	$1,669,925,119	$1,868,139,071	$199,667,654	$951,768,624	$215,105,175	$57,166,296	$195,710,758	$5,667,687,400

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2024	($5,635,722)	$0	$138,670	$686,708	$40,253	$9,977	$27,234	$0	$0	$10,015	($4,722,866)
68	Feb 2024	$633	$0	$86,125	$413,419	$65,061	$20,351	$51,528	$0	$0	$16,760	$653,878
69	Mar 2024	$1,532	$43	$63,196	$351,275	$397,363	($37,281)	($217,810)	$0	$0	$19,484	$577,803
70	Apr 2024	$488	$50	$1,584,159	$32,716,654	$115,790	$32,406	$97,240	$0	$0	$32,529	$34,579,316
71	May 2024	$1,039	$13	$84,409	$658,817	$2,483,711	$30,766	$91,495	$0	$0	$30,883	$3,381,132
72	Jun 2024	($1,791)	$0	$93,285	$567,893	$53,288	$14,913	$44,768	$0	$0	$14,970	$787,326
73	Jul 2024	$292	$0	$93,198	$716,734	$962,669	$270,567	$760,470	$0	$0	$271,594	$3,075,523
74	Aug 2024	$80	$16	$1,779,759	$37,135,502	$7,318	$1,959	$9,854	$0	$0	$1,966	$38,936,455
75	Sep 2024	$868	$5	$76,865	$521,201	$8,330	$2,220	$11,618	$0	$0	$2,229	$623,337
76	Oct 2024	($47)	$47	$78,891	$893,400	($6,166)	($1,917)	$2,784	$0	$0	($1,924)	$965,068
77	Nov 2024	$6,696	$0	$48,987	$44,902,495	$9,096	$2,513	$8,997	$0	$0	$2,523	$44,981,307
78	Dec 2024	$227	$357	$106,110	$1,623,422	($58,282)	($16,767)	($29,921)	$0	$0	($16,831)	$1,608,314
79	Total:	($5,625,704)	$530	$4,233,656	$121,187,520	$4,078,430	$329,707	$858,257	$0	$0	$384,196	$125,446,592

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2024	$0	$16,487	$19,384,028	$37,777,266	$626,930	$13,637,322	$1,450,125	$0	$118,509	-$304,775	$72,705,892
81	Feb 2024	$0	$112,517	$3,403,311	$6,680,804	$68,536	$7,729,964	$280,142	$6,472,817	$683,141	$939	$25,432,170
82	Mar 2024	$0	$19,329	$11,505,099	$15,678,456	$3,930,540	$19,514,476	-$30,150,062	$177,712	$932,940	$110,485	$21,718,976
83	Apr 2024	$2,125	$22,367	$5,252,677	$46,164,509	$11,678,195	$8,540,080	$8,196,241	$14,144	$13,697	$95,507	$79,979,542
84	May 2024	-$43	$19,247	$1,552,217	$20,427,268	-$18,153,591	$22,620,306	$8,365,977	$2,335,825	$3,344,885	$1,694,536	$42,206,627
85	Jun 2024	-$5	$1,409	$1,597,460	$9,730,992	$483,330	$14,567,661	$1,627,491	-$17,469	$43,111	$112,926	$28,146,906
86	Jul 2024	-$10	$997	$9,994,641	$25,971,071	$166,298	$11,402,548	$600,548	$7,626	$175,780	$43	$48,319,543
87	Aug 2024	$156,250	$963	$1,157,613	$27,298,184	-$93,211	$13,377,626	$693,785	$4,328	$687,816	$888	$43,284,241
88	Sep 2024	-$283	$128,465	$4,912,692	$9,033,202	-$272,158	$8,675,568	$402,747	$65,500	$2,427,006	$441	$25,373,179
89	Oct 2024	$7,483,708	$1,114	$6,822,067	$9,615,613	$10,680,326	$13,858,472	-$9,752,268	$2,226	$441,527	$5,064,477	$44,217,262
90	Nov 2024	$0	$150,139	$7,854,155	$18,932,397	-$3,634	$8,537,272	$698,287	$3,290	-$129,313	$13,971	$36,056,564
91	Dec 2024	$0	$832	$8,687,061	$35,788,686	$140,533	$12,773,653	$313,809	$498	$844,005	$1,611,095	$60,160,172
92	Total:	$7,641,742	$473,865	$82,123,023	$263,098,449	$9,252,093	$155,234,948	-$17,273,178	$9,066,496	$9,583,105	$8,400,531	$527,601,074

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2024	0.0%	3.5%	23.6%	14.4%	6.8%	8.8%	-8.4%	0.0%	1.2%	-3.6%
94	Feb 2024	0.0%	23.7%	4.1%	2.5%	0.7%	5.0%	-1.6%	71.4%	7.1%	0.0%
95	Mar 2024	0.0%	4.1%	14.0%	6.0%	42.5%	12.6%	174.5%	2.0%	9.7%	1.3%
96	Apr 2024	0.0%	4.7%	6.4%	17.5%	126.2%	5.5%	-47.5%	0.2%	0.1%	1.1%
97	May 2024	0.0%	4.1%	1.9%	7.8%	-196.2%	14.6%	-48.4%	25.8%	34.9%	20.2%
98	Jun 2024	0.0%	0.3%	1.9%	3.7%	5.2%	9.4%	-9.4%	-0.2%	0.4%	1.3%
99	Jul 2024	0.0%	0.2%	12.2%	9.9%	1.8%	7.3%	-3.5%	0.1%	1.8%	0.0%
100	Aug 2024	2.0%	0.2%	1.4%	10.4%	-1.0%	8.6%	-4.0%	0.0%	7.2%	0.0%
101	Sep 2024	0.0%	27.1%	6.0%	3.4%	-2.9%	5.6%	-2.3%	0.7%	25.3%	0.0%
102	Oct 2024	97.9%	0.2%	8.3%	3.7%	115.4%	8.9%	56.5%	0.0%	4.6%	60.3%
103	Nov 2024	0.0%	31.7%	9.6%	7.2%	0.0%	5.5%	-4.0%	0.0%	-1.3%	0.2%
104	Dec 2024	0.0%	0.2%	10.6%	13.6%	1.5%	8.2%	-1.8%	0.0%	8.8%	19.2%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		-$2,962,074	-$1,764,896	$42,045,047	$230,400,223	$15,577,759	$7,442,092	-$43,967,639	-$20	$0	$6,254,897	$253,025,389

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		-$5,625,704	$530	$4,233,656	$121,187,520	$4,078,430	$329,707	$858,257	$0	$0	$384,196	$125,446,592

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		$2,663,630	-$1,765,426	$37,811,391	$109,212,703	$11,499,330	$7,112,385	-$44,825,896	-$20	$0	$5,870,701	$127,578,796

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2024	$0	-$61,423	$8,924,867	$15,681,420	$779,204	$624,820	$3,763,243	$0	$0	-$212,992	$29,499,140
109	Feb 2024	$0	-$419,191	$1,566,965	$2,773,215	$85,182	$354,163	$727,000	-$14	$0	$656	$5,087,978
110	Mar 2024	$0	-$72,012	$5,297,221	$6,508,159	$4,885,227	$894,093	-$78,242,902	$0	$0	$77,213	-$60,653,002
111	Apr 2024	$741	-$83,331	$2,418,457	$19,162,982	$14,514,706	$391,280	$21,270,195	$0	$0	$66,745	$57,741,775
112	May 2024	-$15	-$71,705	$714,678	$8,479,401	-$22,562,908	$1,036,392	$21,710,680	-$5	$0	$1,184,224	$10,490,742
113	Jun 2024	-$2	-$5,251	$735,509	$4,039,355	$600,726	$667,445	$4,223,527	$0	$0	$78,918	$10,340,227
114	Jul 2024	-$3	-$3,713	$4,601,770	$10,780,645	$206,690	$522,429	$1,558,491	$0	$0	$30	$17,666,340
115	Aug 2024	$54,463	-$3,587	$532,992	$11,331,532	-$115,851	$612,921	$1,800,453	$0	$0	$620	$14,213,544
116	Sep 2024	-$99	-$478,607	$2,261,920	$3,749,701	-$338,263	$397,488	$1,045,174	$0	$0	$308	$6,637,622
117	Oct 2024	$2,608,545	-$4,150	$3,141,042	$3,991,461	$13,274,465	$634,952	-$25,308,265	$0	$0	$3,539,303	$1,877,353
118	Nov 2024	$0	-$559,356	$3,616,240	$7,858,877	-$4,517	$391,151	$1,812,136	$0	$0	$9,763	$13,124,294
119	Dec 2024	$0	-$3,100	$3,999,729	$14,855,956	$174,667	$585,249	$814,369	$0	$0	$1,125,912	$21,552,783
120	Total:	$2,663,630	-$1,765,426	$37,811,391	$109,212,703	$11,499,330	$7,112,385	-$44,825,896	-$20	$0	$5,870,701	$127,578,796

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
   a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
   b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
   c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
   a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
   b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
   c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
   Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
   Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
   the corresponsing months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

Workpaper: WP Schedule 7

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: **2024**

Line		Col 1		Col 2	Col 3	
	Account	Total Plant	Data Source	Transmission Plant - ISO	ISO % of Total	Notes
2	**Substation**					
3	352	$1,538,871,556	FF1 207.49g	$978,263,466	63.57%	
4	353	$8,271,105,017	FF1 207.50g	$4,713,129,523	56.98%	
5	**Total Substation**	$9,809,976,573	L 3 + L 4	$5,691,392,988	58.02%	
6						
7	**Land**					
8	350	$392,725,622	FF1 207.48g	$279,324,440	71.12%	
9						
10	**Total Substation and Land**	$10,202,702,195	L 5 + L 8	$5,970,717,428	58.52%	
11						
12	**Lines**					
13	354	$2,627,594,260	FF1 207.51g	$2,528,354,263	96.22%	
14	355	$2,637,972,031	FF1 207.52g	$655,191,735	24.84%	
15	356	$2,170,489,030	FF1 207.53g	$1,646,992,123	75.88%	
16	357	$339,261,208	FF1 207.54g	$215,307,572	63.46%	
17	358	$465,081,505	FF1 207.55g	$58,752,899	12.63%	
18	359	$261,243,804	FF1 207.56g	$232,315,317	88.93%	
19	**Total Lines**	$8,501,641,838	Sum L13 to L18	$5,336,913,907	62.78%	
20						
21	**Total Transmission**	**$18,704,344,033**	L 10 + L 19	**$11,307,631,336**	**60.45%**	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line		Total		Distribution	ISO %	
22	Account	Plant	Data Source	Plant - ISO	of Total	
23	**Land:**					
24	360	$131,961,081	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$1,141,836,841	FF1 207.61g	$0	0.00%	
27	362	$3,912,307,326	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$5,054,144,167	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$5,186,105,248**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: **2024**

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												=Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$0	$37,278,461	$193,896,652	$882,044,487	$767,071,541	$79,217,464	$592,001,061	$22,927,900	$26,999,633	$35,712,724	$2,637,149,925
2	Jan 2024	$0	$37,520,738	$195,167,996	$888,125,305	$772,495,391	$80,282,936	$599,279,890	$23,223,948	$27,198,031	$35,994,019	$2,659,288,255
3	Feb 2024	$0	$37,657,364	$197,063,653	$896,829,562	$777,640,754	$81,746,949	$604,163,258	$23,241,017	$27,438,925	$36,287,673	$2,682,069,156
4	Mar 2024	$0	$37,895,851	$198,656,182	$904,791,044	$784,724,033	$82,420,936	$546,494,270	$23,529,405	$27,698,620	$36,585,872	$2,642,796,213
5	Apr 2024	$0	$38,130,899	$200,496,857	$910,227,731	$795,705,135	$83,834,326	$567,453,053	$23,824,844	$27,889,129	$36,883,578	$2,684,445,552
6	May 2024	$0	$38,369,262	$202,486,174	$917,914,631	$791,749,056	$84,303,715	$588,815,065	$24,020,217	$28,330,357	$37,247,433	$2,713,235,910
7	Jun 2024	$0	$38,627,135	$204,475,490	$926,511,139	$797,102,494	$85,316,994	$596,380,414	$24,317,018	$28,523,080	$37,547,567	$2,738,801,329
8	Jul 2024	$0	$38,885,454	$206,148,731	$933,764,637	$802,298,204	$86,544,854	$601,845,558	$24,612,737	$28,725,788	$37,843,163	$2,760,669,125
9	Aug 2024	$0	$39,143,805	$208,166,527	$940,931,277	$807,366,092	$87,642,540	$607,508,263	$24,908,599	$28,967,034	$38,139,146	$2,782,773,281
10	Sep 2024	$0	$39,261,988	$210,047,138	$949,718,807	$812,343,980	$89,057,786	$612,577,290	$25,201,823	$29,339,178	$38,435,115	$2,805,983,105
11	Oct 2024	$0	$39,519,506	$211,860,484	$958,466,625	$822,816,177	$90,126,292	$596,773,685	$25,497,775	$29,561,887	$38,940,167	$2,813,562,598
12	Nov 2024	$0	$39,613,195	$213,641,660	$966,448,584	$827,955,095	$91,553,982	$602,388,613	$25,793,681	$29,741,633	$39,241,296	$2,836,377,739
13	Dec 2024	$0	$39,870,243	$215,399,159	$973,135,333	$833,166,353	$92,698,459	$607,217,809	$26,089,708	$29,994,634	$39,608,382	$2,857,180,080
14	13-Mo. Avg:	$0	$38,597,992	$204,423,593	$926,839,166	$799,418,023	$85,749,787	$594,069,094	$24,399,129	$28,492,918	$37,574,318	$2,739,564,021

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5	
		FERC Account:			=Sum C2 to C4	
	Mo/YR	360	361	362	Total	Notes
15	Dec 2023	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2024	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5 Total Gen. and Int. Depreciation Reserve	Col 4 General Depreciation Reserve	Col 5 Intangible Depreciation Reserve	Source
	Mo/YR					
18	Dec 2023	BOY:	$2,465,666,458	$1,442,269,345	$1,023,397,113	FF1 219.28c and 200.21c for previous year
19	Dec 2024	EOY:	$2,762,515,088	$1,509,488,592	$1,253,026,496	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$2,614,090,773			Average of Line 18 and Line 19

Changed from $1,509,546,216 to $1,509,488,592 due to TO2026 Protest Plant Adjustments

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$2,614,090,773	Line 20
22	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$170,967,133	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$2,762,515,088	Line 19
25	Transmission W&S Allocation Factor:	6.5402%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$180,674,401	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2024	$0	$260,400	$2,005,068	$9,226,951	$5,109,312	$1,981,034	$4,297,856	$296,048	$189,478	$293,879	$23,660,027
28	Feb 2024	$0	$260,315	$2,024,479	$9,260,642	$5,110,978	$1,982,976	$4,307,490	$296,048	$189,478	$293,615	$23,726,022
29	Mar 2024	$0	$259,736	$2,028,019	$9,267,201	$5,111,284	$1,984,121	$4,309,469	$296,048	$189,478	$293,637	$23,738,994
30	Apr 2024	$0	$259,636	$2,039,499	$9,281,320	$5,122,025	$1,986,742	$4,110,048	$296,048	$189,478	$293,763	$23,578,560
31	May 2024	$0	$259,521	$2,048,072	$9,388,106	$5,151,774	$1,988,037	$4,164,357	$296,048	$189,478	$293,892	$23,779,285
32	Jun 2024	$0	$259,422	$2,049,783	$9,406,915	$5,110,946	$1,991,301	$4,219,771	$296,048	$189,478	$295,472	$23,819,136
33	Jul 2024	$0	$259,414	$2,051,558	$9,416,399	$5,112,276	$1,993,388	$4,230,619	$296,048	$189,478	$295,594	$23,844,774
34	Aug 2024	$0	$259,409	$2,061,613	$9,440,064	$5,114,654	$1,995,813	$4,236,513	$296,048	$189,478	$295,947	$23,889,540
35	Sep 2024	$0	$259,404	$2,066,566	$9,539,825	$5,114,433	$1,997,694	$4,241,115	$296,048	$189,478	$295,950	$24,000,514
36	Oct 2024	$0	$258,742	$2,071,575	$9,548,616	$5,113,762	$1,998,916	$4,243,801	$296,048	$189,478	$295,954	$24,016,892
37	Nov 2024	$0	$258,737	$2,078,471	$9,558,671	$5,140,741	$2,000,852	$4,179,482	$296,048	$189,478	$300,552	$24,003,033
38	Dec 2024	$0	$257,963	$2,086,321	$9,667,272	$5,140,750	$2,002,056	$4,184,111	$296,048	$189,478	$300,568	$24,124,567
39	Total:	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	$286,181,341

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
40	Jan 2024	0.0%	3.5%	23.6%	14.4%	6.8%	8.8%	-8.4%	0.0%	1.2%	-3.6%
41	Feb 2024	0.0%	23.7%	4.1%	2.5%	0.7%	5.0%	-1.6%	71.4%	7.1%	0.0%
42	Mar 2024	0.0%	4.1%	14.0%	6.0%	42.5%	12.6%	174.5%	2.0%	9.7%	1.3%
43	Apr 2024	0.0%	4.7%	6.4%	17.5%	126.2%	5.5%	-47.5%	0.2%	0.1%	1.1%
44	May 2024	0.0%	4.1%	1.9%	7.8%	-196.2%	14.6%	-48.4%	25.8%	34.9%	20.2%
45	Jun 2024	0.0%	0.3%	1.9%	3.7%	5.2%	9.4%	-9.4%	-0.2%	0.4%	1.3%
46	Jul 2024	0.0%	0.2%	12.2%	9.9%	1.8%	7.3%	-3.5%	0.1%	1.8%	0.0%
47	Aug 2024	2.0%	0.2%	1.4%	10.4%	-1.0%	8.6%	-4.0%	0.0%	7.2%	0.0%
48	Sep 2024	0.0%	27.1%	6.0%	3.4%	-2.9%	5.6%	-2.3%	0.7%	25.3%	0.0%
49	Oct 2024	97.9%	0.2%	8.3%	3.7%	115.4%	8.9%	56.5%	0.0%	4.6%	60.3%
50	Nov 2024	0.0%	31.7%	9.6%	7.2%	0.0%	5.5%	-4.0%	0.0%	-1.3%	0.2%
51	Dec 2024	0.0%	0.2%	10.6%	13.6%	1.5%	8.2%	-1.8%	0.0%	8.8%	19.2%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
52	$0	$2,591,782	$21,502,506	$91,090,846	$66,094,811	$13,480,995	$15,216,748	$3,161,808	$2,995,001	$3,895,658	$220,030,155

B) Total Depreciation Expense (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	$286,181,341

C) Other Activity (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	$0	-$520,918	-$3,108,519	-$21,911,138	$4,641,875	-$10,421,935	-$35,507,884	-$390,767	$721,264	$346,836	-$66,151,187

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2024	$0	-$18,124	-$733,724	-$3,146,134	$314,537	-$915,562	$2,980,973	$0	$8,919	-$12,583	-$1,521,697
56	Feb 2024	$0	-$123,689	-$128,822	-$556,385	$34,385	-$518,963	$575,878	-$278,979	$51,416	$39	-$945,121
57	Mar 2024	$0	-$21,248	-$435,491	-$1,305,720	$1,971,994	-$1,310,134	-$61,978,457	-$7,659	$70,217	$4,562	-$63,011,936
58	Apr 2024	$0	-$24,588	-$198,824	-$3,844,633	$5,859,077	-$573,351	$16,848,735	-$610	$1,031	$3,943	$18,070,779
59	May 2024	$0	-$21,158	-$58,754	-$1,701,206	-$9,107,853	-$1,518,649	$17,197,655	-$100,674	$251,750	$69,963	$5,011,074
60	Jun 2024	$0	-$1,549	-$60,467	-$810,408	$242,492	-$978,022	$3,345,578	$753	$3,245	$4,662	$1,746,283
61	Jul 2024	$0	-$1,095	-$378,317	-$2,162,900	$83,434	-$765,528	$1,234,525	-$329	$13,230	$2	-$1,976,978
62	Aug 2024	$0	-$1,058	-$43,818	-$2,273,424	-$46,765	-$898,127	$1,426,191	-$187	$51,768	$37	-$1,785,384
63	Sep 2024	$0	-$141,221	-$185,955	-$752,295	-$136,545	-$582,448	$827,913	-$2,823	$182,666	$18	-$790,689
64	Oct 2024	$0	-$1,225	-$258,229	-$800,799	$5,358,435	-$930,410	-$20,047,406	-$96	$33,231	$209,099	-$16,437,399
65	Nov 2024	$0	-$165,047	-$297,295	-$1,576,712	-$1,823	-$573,163	$1,435,445	-$142	-$9,733	$577	-$1,187,892
66	Dec 2024	$0	-$915	-$328,822	-$2,980,522	$70,507	-$857,579	$645,086	-$21	$63,523	$66,518	-$3,322,226
67	Total:	$0	-$520,918	-$3,108,519	-$21,911,138	$4,641,875	-$10,421,935	-$35,507,884	-$390,767	$721,264	$346,836	-$66,151,187

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.
3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Line		Col 1 Account	Col 2 Total Balance	Source
1		Account 190	$368,217,739	Line 353, Col. 2
2		Account 282	-$1,434,629,061	Line 452, Col. 2
3		Account 283	-$17,052,027	Line 803, Col. 2
4		Net (Excess)/Deficient Deferred Tax Liability/Asset	-$484,896,392	9-ADIT-2, Line 500, Column 11
5		Total Accumulated Deferred Income Taxes	-$1,568,359,740	Sum of Lines 1 to 4
6		and Net (Excess)/Deficient Deferred Taxes		

b) Beginning of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

			BOY Balance	Source
10		Total Accumulated Deferred Income Taxes	-$1,508,591,509	Previous Year Informational Filing, Line 5, Col. 2

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

			Average ADIT	Source
15		BOY/EOY Average Balance:	-$1,538,475,625	Average of Line 5 and Line 10

2) Account 190 Detail

	ACCT 190	DESCRIPTION	Col 1 END BAL per G/L	Col 2 Gas, Generation or Other Related	Col 3 ISO Only	Col 4 Plant Related	Col 5 Labor Related	Col 6 (Instructions 1&2) Description
	Electric:							
100	190.000	Amort of Debt Issuance Cost	$449,174	$324		$448,850		C: Relates primarily to regulated Electric property
101	190.000	Executive Incentive Comp	$3,629,714	$15,725			$3,613,989	C: Relates to employees in all functions
102	190.000	Ins - Inj/Damage Prov	$33,748,541	$146,206			$33,602,335	C: Relates to employees in all functions
103	190.000	Accrued Vacation	$21,074,759	$91,300			$20,983,459	C: Relates to employees in all functions
104	190.000	Amortization of Debt Expense	$410,476	$297		$410,179		C: Relates primarily to regulated Electric property
105	190.000	Wildfire Reserve - Pre 2019	$103,219,858	$447,171			$102,772,687	C: Relates to employees in all functions
106	190.000	Wildfire Reserve - Post 2018	$39,484,698	$39,484,698				Follows tax treatment
107	190.000	Decommissioning	$386,164,260	$386,164,260				Relates to nuclear decommissioning costs
108	190.000	Pension & PBOP	$26,469,591	$114,672			$26,354,919	C: Relates to employees in all functions
109	190.000	Property/Non-ISO	$5,351,245	$5,351,245				Non-rate base property
110	190.000	EIDT Gross Up	$598,853,331	$598,853,331				Non-rate base property
111	190.000	Regulatory Assets/Liab	$10,282,490	$10,282,490				Relates to nonrecovery balancing account
112	190.000	Temp-Other/Non-ISO	$1,144,412,924	$1,144,412,924				Not component of rate base
113	190.000	Net Operation Loss DTA	$2,074,726,370			$2,074,726,370		NOL/DTA
114		...						

Continuation of Account 190 Detail

	ACCT 190	DESCRIPTION	Col 1 END BAL per G/L	Col 2 Gas, Generation or Other Related	Col 3 ISO Only	Col 4 Plant Related	Col 5 Labor Related	Col 6 (Instructions 1&2) Description
	Electric:							
115		...						

								Source
250		Total Electric 190	$4,448,277,431	$2,185,364,643	$0	$2,075,585,399	$187,327,389	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income:

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	(Instructions 1&2) Col 7
300	190.000	EDIT Gross Up - Gas	$107,753	$107,753					Non-rate base property
301	190.000	Temp-Other/Non-ISO - Gas	$0	$0					Other non-ISO related costs
302	190.000	EDIT Gross Up - Other	-$117,429	-$117,429					Non-rate base property
303	190.000	Temp-Other/Non-ISO - Other	$33,656,110	$33,656,110					Other non-ISO related costs
304	190.000	EMS - Other	$881,282	$881,282					Other non-ISO related costs
305		...							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350		Total Account 190 Gas and Other Income	$34,527,716	$34,527,716	$0	$0	$0	Sum of Above Lines beginning on Line 300
351		Total Account 190	$4,482,805,147	$2,219,892,359	$0	$2,075,585,399	$187,327,389	Line 250 + Line 350
352		Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
353		Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$368,217,739		$0	$355,966,127	$12,251,612	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO
354		FERC Form 1 Account 190	$4,482,805,147	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	ACCT 282	DESCRIPTION	Col 1 Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	-$1,434,629,061		-$1,434,629,061			Property-related FERC costs
401	282.000	Property/Non-ISO	-$9,317,379,010	-$9,317,379,010				Property-related CPUC costs
402	282.000	Property/Non-ISO - Gas	-$749,676	-$749,676				Gas related costs
403	282.000	Property/Non-ISO - Other	-$231,771	-$231,771				Other non-ISO related costs
404	…							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450		Total Account 282	-$10,752,989,518	-$9,318,360,457	-$1,434,629,061	$0	$0	Sum of Above Lines beginning on Line 400
451		Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
452		Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$1,434,629,061		-$1,434,629,061	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO
453		FERC Form 1 Account 282	-$10,752,989,518	Must match amount on Line 450, Col. 2				FF1 275.5k

Changed from -$1,177,932,924 to -$1,179,015,464 due to FF1 revision

Changed from -$1,177,932,924 to -$1,179,015,464 due to FF1 revision

4) Account 283 Detail

	ACCT 283	DESCRIPTION	Col 1 Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:							
500	283.000	Ad Valorem Lien Date Adj-Electric	-$80,437,139	-$80,437,139				Relates entirely to CPUC regulated property
501	283.000	Ad Valorem Lien Date Adj-FERC	-$13,445,168		-$13,445,168			Relates entirely to FERC regulated Electric property
502	283.000	Balancing Accounts	-$1,179,015,464	-$1,179,015,464				Relates entirely to CPUC balancing account recovery
503	283.000	Bond Discount Amort	-$1,190,356	-$860		-$1,189,496		C: Relates primarily to regulated Electric property
504	283.000	Decommissioning	-$373,302,746	-$373,302,746				Relates to nuclear decommissioning costs
505	283.000	Health Care - IBNR	-$1,882,803	-$8,157			-$1,874,646	C: Relates to employees in all functions
506	283.000	Refunding & Retirement of Debt	-$19,140,488	-$13,827		-$19,126,661		C: Relates to regulated Electric property
507	283.000	Regulatory Assets/Liab	-$207,513,532	-$207,513,532				Relates to nonrecovery balancing account
508	283.000	Temp - Other/Non-ISO	-$350,572,830	-$350,572,830				Not component of rate base
509	…							

Continuation of Account 283 Detail

	ACCT 283	DESCRIPTION	Col 1 Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric (continued):							
510	…							
650		Total Electric 283	-$2,226,500,526	-$2,190,864,555	-$13,445,168	-$20,316,158	-$1,874,646	Sum of Above Lines beginning on Line 500

		Account 283 Gas and Other:	Col 1 Col 2	Col 3	Col 4	Col 5	Col 6	(Instructions 1&2) Col 7
700	283.000	Balancing Accounts - Gas	-$136,295	-$136,295				Gas related costs
701	283.000	Temp - Other/Non-ISO - Gas	-$15,255	-$15,255				Gas related costs
702	283.000	Balancing Accounts - Other	-$1,061,276	-$1,061,276				Other non-ISO related costs
703	283.000	Temp - Other/Non-ISO - Other	-$3,675,650	-$3,675,650				Other non-ISO related costs
704	…							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800		Total Account 283 Gas and Other	-$4,888,476	-$4,888,476	$0	$0	$0	Sum of Above Lines beginning on Line 700
801		Total Account 283	-$2,231,389,002	-$2,195,753,031	-$13,445,168	-$20,316,158	-$1,874,646	Line 650 + Line 800
802		Allocation Factors (Plant and Wages)				17.150%	6.540%	27-Allocators Lines 22 and 9 respectively.
803		Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$17,052,027		-$13,445,168	-$3,484,253	-$122,606	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO
804		FERC Form 1 Account 283	-$2,231,389,003	Must match amount on Line 801, Col. 2				FF1 277.19k

Changed from -$2,230,306,462 to -$2,231,389,003 due to FF1 Revision

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$949,837,365
B:Gas Wages and Salaries	FF1 355.62b	$758,925
C:Water Wages and Salaries	FF1 355.64b	$3,373,881
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$953,970,171
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.4332%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$68,620,458,123
G:Total Gas Plant In Service	FF1 201.8d	$7,024,265
H:Total Water Plant in Service	FF1 201.8e	$42,581,136
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$68,670,063,524
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0722%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

Prior Year: 2024

Line	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10) Note 6	(Col 11) Note 7
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
		Beginning Deficient ADIT - FERC Acct 182.3	Beginning (Excess) ADIT - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other (Excess) ADIT Adjustments to FERC Acct 254	Amortization of Deficient ADIT to FERC Acct 410.1	Amortization of (Excess) ADIT to FERC Acct 411.1	Net (Excess) Deficient ADIT at Prior-Tax Rate	Adjustment for New Tax Rate to FERC Acct 254/182.3	Ending Deficient ADIT - FERC Acct 182.3	Ending (Excess) ADIT - FERC Acct 254
1	**Protected - Property Related - (Note 1)**										
2	Method/Life	-	(570,759,845)				6,570,121	($564,189,724)	$0	$0	($564,189,724)
3	CPI	3,389,897	-			(887,397)		$2,502,500	$0	$2,502,500	$0
4	FERC S Georgia - Norm	449,043	-			(449,043)		$0	$0	$0	$0
5	Federal NOL	20,602,383	-			(96,439)		$20,505,944	$0	$20,505,944	$0
6	…							$0			
50	Total Protected - Property Related:	$24,441,323	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($541,181,280)	$0	$23,008,444	($564,189,724)
100	***Unprotected - Property Related - (Note 2)***										
101	Mixed Service Costs							$0	$0	$0	$0
102	AFUDC Debt							$0	$0	$0	$0
103	Tax Repair Deduction							$0	$0	$0	$0
104	Capitalized Software Deduction							$0	$0	$0	$0
105	Other Historical Basis Differences							$0	$0	$0	$0
106	Federal Benefit of State Taxes							$0	$0	$0	$0
107	…							$0			
150	Total Unprotected - Property Related:	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
200	***Cost of Removal - Book Accrual - (Note 3)***	$56,284,888						$56,284,888	$0	$56,284,888	$0
250	**Total Property Related (= L50+L150+L200)**	$80,726,211	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($484,896,392)	$0	$79,293,332	($564,189,724)
300	***Unprotected - Non-Property Related - (Note 4)***										
301	Amort of Debt Issuance Cost							$0	$0	$0	$0
302	Executive Incentive Comp							$0	$0	$0	$0
303	Bond Discount Amort							$0	$0	$0	$0
304	Executive Incentive Plan ST							$0	$0	$0	$0
305	Executive Incentive Plan LT							$0	$0	$0	$0
306	Ins - Inj/Damages Prov							$0	$0	$0	$0
307	Accrued Vacation							$0	$0	$0	$0
308	PBOP 401H Amortization							$0	$0	$0	$0
309	EMS							$0	$0	$0	$0
310	Amortization of Debt Expense							$0	$0	$0	$0
311	Pension & PBOP							$0	$0	$0	$0
312	Ad Valorem Lien Date Adj							$0	$0	$0	$0
313	Refunding & Retirement of Debt							$0	$0	$0	$0
314	Health Care - IBNR							$0	$0	$0	$0
315	…							$0			
350	**Total Non-Property Related**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**	$80,726,211	($570,759,845)	$0	$0	($1,432,879)	$6,570,121	($484,896,392)	$0	$79,293,332	($564,189,724)
500	**Total Net Amounts**		($490,033,634)				$5,137,242				($484,896,392)
600	**Tax Gross-Up Percent (CTR/(1-CTR))**									38.857%	38.857%
601	**Tax Gross-Up Amt (Line 400 x Line 600)**	(Note 8)								$30,811,216	($219,228,670)

Changed from ($564,189,724) to ($564,189,726) due to FF1 Revision

Changed from ($219,228,670) to ($219,228, 671) due to FF1 Revision

Changed from $79,293,332 to $79,293,300 due to FF1 Revision

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.

2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).
Amortization Period: 4
Beginning Year: 2018

3) Amortization subject to SCE private letter ruling #202141001.
Amortization Period:
Beginning Year:

4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).
Amortization Period: 1
Beginning Year: 2018

5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

		FERC Form 1 Location:
6) Reference - Line 400, Column 10:	FERC Account 182.3	FF1 232, Line 51
Reference - Line 601, Column 10:	FERC Account 182.3	FF1 232, Line 52
7) Reference - Line 400, Column 11:	FERC Account 254	FF1 278, Line 35
Reference - Line 601, Column 11:	FERC Account 254	FF1 278, Line 36

8) The tax gross-up amounts on Line 601 are excluded from rate base.

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

Prior Year:	**2024**
New Tax Rate?	**No**
New Rate:	

Line	(Col 1)	(Col 2)	(Col 3) Note 1	(Col 4) Note 1	(Col 5)	(Col 6)	(Col 7)	(Col 8)
			New Tax Rate Adjustment Calculation					
			SCE Records	SCE Records	(C3)xNew Rate	= (C4) - (C5)	9-ADIT-2 (C8)	= (C6) - (C7)
		FERC Acct	Accumulated Book-to-Tax Adjustments	ADIT, (Excess) ADIT and Deficient ADIT at Prior Tax Rate	ADIT Balance at New Tax Rate	Net (Excess) Deficient ADIT at New Tax Rate	Net (Excess) Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate to FERC Acct. 254/182.3
1	**Protected - Property Related**							
2	Method/Life	282			$0	$0	$0	$0
3	CPI	282			$0	$0	$0	$0
4	FERC S Georgia - Norm	282			$0	$0	$0	$0
5	Federal NOL	190			$0	$0	$0	$0
6	…							
50			$0	$0	$0	$0	$0	$0
100	**Unprotected - Property Related**							
101	Mixed Service Costs	282			$0	$0	$0	$0
102	AFUDC Debt	282			$0	$0	$0	$0
103	Tax Repair Deduction	282			$0	$0	$0	$0
104	Capitalized Software Deduction	282			$0	$0	$0	$0
105	Other Historical Basis Differences	282			$0	$0	$0	$0
106	Federal Benefit of State Taxes	190			$0	$0	$0	$0
107	…							
150			$0	$0	$0	$0	$0	$0
200	**Cost of Removal - Book Accrual**	282			$0	$0	$0	$0
250	**Total Property Related (= L50 + L150 + L200)**		$0	$0	$0	$0	$0	$0
300	**Unprotected - Non-Property Related**							
301	Amort of Debt Issuance Cost	190			$0	$0	$0	$0
302	Executive Incentive Comp	190			$0	$0	$0	$0
303	Bond Discount Amort	190			$0	$0	$0	$0
304	Executive Incentive Plan ST	190			$0	$0	$0	$0
305	Executive Incentive Plan LT	190			$0	$0	$0	$0
306	Ins - Inj/Damages Prov	190			$0	$0	$0	$0
307	Accrued Vacation	190			$0	$0	$0	$0
308	PBOP 401H Amortization	190			$0	$0	$0	$0
309	EMS	190			$0	$0	$0	$0
310	Amortization of Debt Expense	190			$0	$0	$0	$0
311	Pension & PBOP	190			$0	$0	$0	$0
312	Ad Valorem Lien Date Adj	283			$0	$0	$0	$0
313	Refunding & Retirement of Debt	283			$0	$0	$0	$0
314	Health Care - IBNR	283			$0	$0	$0	$0
315	…							
350	**Total Non-Property Related**		$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**		$0	$0	$0	$0	$0	$0

Instructions:

1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.

2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes:

1) Amounts in Columns 3 and 4 reflect the allocated portion of the company's total accumulated book-to-tax adjustments and related ADIT, (Excess) ADIT, and Deficient ADIT to property-related transmission costs based on the Plant Study performed consistent with Section 9 of Attachment 1 to Appendix IX, and to non-property related costs based on their respective Allocation Factors ("Transmission Wages and Salary Allocation Factor" and "Transmission Plant Allocation Factor") from Schedule 27 ("Allocations and Methodology") as reflected in 9-ADIT-1, Columns 5 and 6 and as described in Column 7 and Instructions 1 & 2.

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project Workpaper: WP Schedule 10

Line	Month	Year	Col 1 = Sum of all columns Monthly Total CWIP	Col 2 Tehachapi	Col 3 Devers to Colorado River	Col 4 South of Kramer	Col 5 West of Devers	Col 6 Red Bluff
1	December	2023	$310,658,937	$614,004	$0	$6,574,678	$6,858,896	$0
2	January	2024	$311,421,948	$614,004	$0	$6,602,337	$6,867,692	$0
3	February	2024	$312,191,753	$614,556	$0	$6,632,959	$6,893,151	$0
4	March	2024	$313,114,066	$614,875	$0	$6,688,910	$6,903,576	$0
5	April	2024	$280,799,420	$629,689	$0	$6,742,913	$6,933,868	$0
6	May	2024	$283,008,840	$629,689	$0	$6,786,167	$6,944,025	$0
7	June	2024	$286,253,762	$629,689	$0	$6,840,903	$6,943,973	$0
8	July	2024	$292,311,710	$628,407	$0	$6,879,436	$6,947,287	$0
9	August	2024	$258,027,380	$628,407	$0	$6,917,436	$6,957,205	$0
10	September	2024	$259,392,517	$632,665	$0	$6,955,142	$6,958,219	$0
11	October	2024	$261,724,511	$632,632	$0	$7,023,119	$6,964,316	$0
12	November	2024	$218,761,503	$632,899	$0	$7,054,181	$7,007,173	$0
13	December	2024	$234,048,404	$638,209	$0	$7,136,416	$7,150,659	$0
14	13 Month Averages:		$278,593,442	$626,133	$0	$6,833,430	$6,948,465	$0

Line	Month	Year	Col 7 Whirlwind Substation Expansion	Col 8 Colorado River Substation Expansion	Col 9 Mesa	Col 10 Alberhill	Col 11 ELM Series Caps	Col 12 Riverside	Col 13 Del Amo-Mesa-Serrano	Col 14 Lugo-Victor-Kramer	Col 15
15	December	2023	$0	$0	$0	$27,427,584	$235,446,401	$33,737,374	$0	$0	
16	January	2024	$0	$0	$0	$27,676,096	$235,912,656	$33,749,163	$0	$0	
17	February	2024	$0	$0	$0	$27,808,355	$236,484,174	$33,758,558	$0	$0	
18	March	2024	$0	$0	$0	$28,170,719	$236,958,241	$33,777,744	$0	$0	
19	April	2024	$0	$0	$0	$28,411,991	$204,178,776	$33,902,183	$0	$0	
20	May	2024	$0	$0	$0	$28,536,578	$206,188,442	$33,923,939	$0	$0	
21	June	2024	$0	$0	$0	$28,738,112	$207,474,788	$34,930,503	$386,712	$309,083	
22	July	2024	$0	$0	$0	$28,911,650	$213,003,386	$35,081,928	$469,901	$389,715	
23	August	2024	$0	$0	$0	$29,061,696	$178,018,123	$35,354,730	$565,913	$523,870	
24	September	2024	$0	$0	$0	$29,249,226	$178,630,515	$35,636,712	$731,751	$598,288	
25	October	2024	$0	$0	$0	$29,503,699	$179,878,898	$36,074,927	$900,226	$746,694	
26	November	2024	$0	$0	$0	$29,789,162	$135,999,918	$36,277,439	$1,146,099	$854,633	
27	December	2024	$0	$0	$0	$30,295,734	$148,822,787	$37,116,048	$1,713,406	$1,175,144	
28	13 Month Averages:		$0	$0	$0	$28,736,969	$199,769,008	$34,870,865	$454,924	$353,648	$0

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1 See Note 2 Forecast Expenditures	Col 2 See Note 2 Corporate Overheads	Col 3 See Note 2 Total CWIP Exp	Col 4 See Note 2 Unloaded Total Plant Adds	Col 5 See Note 2 Prior Period CWIP Closed	Col 6 See Note 2 Over Heads Closed to PIS	Col 7 See Note 2 Forecast Period CWIP	Col 8 See Note 2 Forecast Period Incremental CWIP
29	December	2024	---	---	---	---	---	---	$234,048,404	---
30	January	2025	$1,177,522	$88,314	$1,265,836	$293,622	$0	$22,022	$232,110,047	$950,192
31	February	2025	$1,748,119	$131,109	$1,879,228	$424,000	$0	$31,800	$233,533,474	$2,373,620
32	March	2025	$16,135,740	$1,210,181	$17,345,921	$17,408,000	$0	$1,305,600	$232,165,795	$1,005,941
33	April	2025	$6,097,062	$457,280	$6,554,342	$2,541,000	$0	$190,575	$235,988,562	$4,828,708
34	May	2025	$8,855,880	$664,191	$9,520,071	$150,674,365	$148,348,077	$174,472	$94,659,796	-$136,500,058
35	June	2025	$12,766,369	$957,478	$13,723,846	$1,399,000	$0	$104,925	$106,879,717	-$124,280,137
36	July	2025	$18,949,819	$1,421,236	$20,371,055	$5,575,729	$638,209	$370,314	$121,304,729	-$109,855,125
37	August	2025	$15,115,662	$1,133,675	$16,249,337	$425,520	$0	$31,914	$137,096,632	-$94,063,222
38	September	2025	$15,592,415	$1,169,431	$16,761,846	$343,520	$0	$25,764	$153,489,194	-$77,670,660
39	October	2025	$14,115,166	$1,058,637	$15,173,804	$7,749,527	$7,150,659	$44,915	$160,868,555	-$70,291,299
40	November	2025	$19,752,779	$1,481,458	$21,234,238	$328,898	$0	$24,667	$181,749,228	-$49,410,626
41	December	2025	$53,170,441	$3,987,783	$57,158,224	$3,934,229	$0	$295,067	$234,678,156	$3,518,301
42	January	2026	$17,672,917	$1,325,469	$18,998,386	$0	$0	$0	$253,676,541	$22,516,687
43	February	2026	$17,692,917	$1,326,969	$19,019,886	$0	$0	$0	$272,696,427	$41,536,573
44	March	2026	$17,692,917	$1,326,969	$19,019,886	$0	$0	$0	$291,716,313	$60,556,459
45	April	2026	$18,217,917	$1,366,344	$19,584,261	$0	$0	$0	$311,300,574	$80,140,719
46	May	2026	$18,237,917	$1,367,844	$19,605,761	$0	$0	$0	$330,906,334	$99,746,480
47	June	2026	$19,237,917	$1,442,844	$20,680,761	$60,574,710	$474,710	$4,507,500	$286,504,885	$55,345,031
48	July	2026	$19,337,917	$1,450,344	$20,788,261	$100,000	$0	$7,500	$307,185,646	$76,025,792
49	August	2026	$21,367,917	$1,602,594	$22,970,511	$100,000	$0	$7,500	$330,048,657	$98,888,802
50	September	2026	$21,367,917	$1,602,594	$22,970,511	$100,000	$0	$7,500	$352,911,667	$121,751,813
51	October	2026	$19,337,917	$1,450,344	$20,788,261	$100,000	$0	$7,500	$373,592,428	$142,432,574
52	November	2026	$19,217,917	$1,441,344	$20,659,261	$100,000	$0	$7,500	$394,144,189	$162,984,335
53	December	2026	$39,169,436	$2,937,708	$42,107,144	$43,000,503	$380,845	$3,196,474	$390,054,356	$158,894,502
54	**3-Month Averages:**									**$86,487,544**

3) Forecast Period CWIP Expenditures by Project (see Note 1) **Workpaper:** WP Schedules 10 & 16

3a) Project: Tehachapi

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
55	December	2024	---	---	---	---	---	---	$638,209	---
56	January	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
57	February	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
58	March	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
59	April	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
60	May	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
61	June	2025	$0	$0	$0	$0	$0	$0	$638,209	$0
62	July	2025	$0	$0	$0	$638,209	$638,209	$0	$0	-$638,209
63	August	2025	$0	$0	$0	$0	$0	$0	$0	-$638,209
64	September	2025	$0	$0	$0	$0	$0	$0	$0	-$638,209
65	October	2025	$0	$0	$0	$0	$0	$0	$0	-$638,209
66	November	2025	$0	$0	$0	$0	$0	$0	$0	-$638,209
67	December	2025	$0	$0	$0	$0	$0	$0	$0	-$638,209
68	January	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
69	February	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
70	March	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
71	April	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
72	May	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
73	June	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
74	July	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
75	August	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
76	September	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
77	October	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
78	November	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
79	December	2026	$0	$0	$0	$0	$0	$0	$0	-$638,209
80	**3-Month Averages:**									**-$638,209**

3b) Project: Devers to Colorado River

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
81	December	2024	---	---	---	---	---	---	$0	---
82	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
83	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
84	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
85	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
86	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
87	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
88	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
89	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
90	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
91	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
92	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
93	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
94	January	2026	$0	$0	$0	$0	$0	$0	$0	$0
95	February	2026	$0	$0	$0	$0	$0	$0	$0	$0
96	March	2026	$0	$0	$0	$0	$0	$0	$0	$0
97	April	2026	$0	$0	$0	$0	$0	$0	$0	$0
98	May	2026	$0	$0	$0	$0	$0	$0	$0	$0
99	June	2026	$0	$0	$0	$0	$0	$0	$0	$0
100	July	2026	$0	$0	$0	$0	$0	$0	$0	$0
101	August	2026	$0	$0	$0	$0	$0	$0	$0	$0
102	September	2026	$0	$0	$0	$0	$0	$0	$0	$0
103	October	2026	$0	$0	$0	$0	$0	$0	$0	$0
104	November	2026	$0	$0	$0	$0	$0	$0	$0	$0
105	December	2026	$0	$0	$0	$0	$0	$0	$0	$0
106	**3-Month Averages:**									**$0**

3c) Project: South of Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
107	December	2024	---	---	---	---	---	---	$7,136,416	---
108	January	2025	$29,995	$2,250	$32,245	$0	$0	$0	$7,168,661	$32,245
109	February	2025	$70,000	$5,250	$75,250	$0	$0	$0	$7,243,911	$107,495
110	March	2025	$7,000	$525	$7,525	$0	$0	$0	$7,251,436	$115,020
111	April	2025	$170,000	$12,750	$182,750	$0	$0	$0	$7,434,186	$297,770
112	May	2025	$170,000	$12,750	$182,750	$0	$0	$0	$7,616,936	$480,520
113	June	2025	$170,000	$12,750	$182,750	$0	$0	$0	$7,799,686	$663,270
114	July	2025	$370,000	$27,750	$397,750	$0	$0	$0	$8,197,436	$1,061,020
115	August	2025	$370,000	$27,750	$397,750	$0	$0	$0	$8,595,186	$1,458,770
116	September	2025	$370,000	$27,750	$397,750	$0	$0	$0	$8,992,936	$1,856,520
117	October	2025	$470,000	$35,250	$505,250	$0	$0	$0	$9,498,186	$2,361,770
118	November	2025	$470,000	$35,250	$505,250	$0	$0	$0	$10,003,436	$2,867,020
119	December	2025	$678,005	$50,850	$728,855	$0	$0	$0	$10,732,291	$3,595,875
120	January	2026	$875,000	$65,625	$940,625	$0	$0	$0	$11,672,916	$4,536,500
121	February	2026	$875,000	$65,625	$940,625	$0	$0	$0	$12,613,541	$5,477,125
122	March	2026	$875,000	$65,625	$940,625	$0	$0	$0	$13,554,166	$6,417,750
123	April	2026	$1,375,000	$103,125	$1,478,125	$0	$0	$0	$15,032,291	$7,895,875
124	May	2026	$1,375,000	$103,125	$1,478,125	$0	$0	$0	$16,510,416	$9,374,000
125	June	2026	$2,375,000	$178,125	$2,553,125	$0	$0	$0	$19,063,541	$11,927,125
126	July	2026	$2,375,000	$178,125	$2,553,125	$0	$0	$0	$21,616,666	$14,480,250
127	August	2026	$4,375,000	$328,125	$4,703,125	$0	$0	$0	$26,319,791	$19,183,375
128	September	2026	$4,375,000	$328,125	$4,703,125	$0	$0	$0	$31,022,916	$23,886,500
129	October	2026	$2,375,000	$178,125	$2,553,125	$0	$0	$0	$33,576,041	$26,439,625
130	November	2026	$2,375,000	$178,125	$2,553,125	$0	$0	$0	$36,129,166	$28,992,750
131	December	2026	$2,761,509	$207,113	$2,968,622	$0	$0	$0	$39,097,789	$31,961,372
132	**3-Month Averages:**									**$14,936,009**

3d) Project: West of Devers

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
133	December	2024	---	---	---	---	---	---	$7,150,659	---
134	January	2025	$70,054	$5,254	$75,308	$11,706	$0	$878	$7,213,383	$62,724
135	February	2025	$40,000	$3,000	$43,000	$10,000	$0	$750	$7,245,633	$94,974
136	March	2025	$40,000	$3,000	$43,000	$10,000	$0	$750	$7,277,883	$127,224
137	April	2025	$30,000	$2,250	$32,250	$10,000	$0	$750	$7,299,383	$148,724
138	May	2025	$30,000	$2,250	$32,250	$10,000	$0	$750	$7,320,883	$170,224
139	June	2025	$30,000	$2,250	$32,250	$10,000	$0	$750	$7,342,383	$191,724
140	July	2025	$28,000	$2,100	$30,100	$8,000	$0	$600	$7,363,883	$213,224
141	August	2025	$28,000	$2,100	$30,100	$8,000	$0	$600	$7,385,383	$234,724
142	September	2025	$28,000	$2,100	$30,100	$8,000	$0	$600	$7,406,883	$256,224
143	October	2025	$25,000	$1,875	$26,875	$7,414,007	$7,150,659	$19,751	$0	-$7,150,659
144	November	2025	$25,000	$1,875	$26,875	$25,000	$0	$1,875	$0	-$7,150,659
145	December	2025	$25,946	$1,946	$27,892	$25,946	$0	$1,946	$0	-$7,150,659
146	January	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
147	February	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
148	March	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
149	April	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
150	May	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
151	June	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
152	July	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
153	August	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
154	September	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
155	October	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
156	November	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
157	December	2026	$0	$0	$0	$0	$0	$0	$0	-$7,150,659
158	**3-Month Averages:**									**-$7,150,659**

3e) Project: Red Bluff

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
159	December	2024	---	---	---	---	---	---	$0	---
160	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
161	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
162	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
163	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
164	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
165	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
166	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
167	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
168	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
169	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
170	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
171	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
172	January	2026	$0	$0	$0	$0	$0	$0	$0	$0
173	February	2026	$0	$0	$0	$0	$0	$0	$0	$0
174	March	2026	$0	$0	$0	$0	$0	$0	$0	$0
175	April	2026	$0	$0	$0	$0	$0	$0	$0	$0
176	May	2026	$0	$0	$0	$0	$0	$0	$0	$0
177	June	2026	$0	$0	$0	$0	$0	$0	$0	$0
178	July	2026	$0	$0	$0	$0	$0	$0	$0	$0
179	August	2026	$0	$0	$0	$0	$0	$0	$0	$0
180	September	2026	$0	$0	$0	$0	$0	$0	$0	$0
181	October	2026	$0	$0	$0	$0	$0	$0	$0	$0
182	November	2026	$0	$0	$0	$0	$0	$0	$0	$0
183	December	2026	$0	$0	$0	$0	$0	$0	$0	$0
184	**3-Month Averages:**									**$0**

3f) Project: Whirlwind Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
185	December	2024	---	---	---	---	---	---	$0	---
186	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
187	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
188	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
189	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
190	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
191	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
192	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
193	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
194	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
195	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
196	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
197	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
198	January	2026	$0	$0	$0	$0	$0	$0	$0	$0
199	February	2026	$0	$0	$0	$0	$0	$0	$0	$0
200	March	2026	$0	$0	$0	$0	$0	$0	$0	$0
201	April	2026	$0	$0	$0	$0	$0	$0	$0	$0
202	May	2026	$0	$0	$0	$0	$0	$0	$0	$0
203	June	2026	$0	$0	$0	$0	$0	$0	$0	$0
204	July	2026	$0	$0	$0	$0	$0	$0	$0	$0
205	August	2026	$0	$0	$0	$0	$0	$0	$0	$0
206	September	2026	$0	$0	$0	$0	$0	$0	$0	$0
207	October	2026	$0	$0	$0	$0	$0	$0	$0	$0
208	November	2026	$0	$0	$0	$0	$0	$0	$0	$0
209	December	2026	$0	$0	$0	$0	$0	$0	$0	$0
210	**3-Month Averages:**									**$0**

3g) Project: Colorado River Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
211	December	2024	---	---	---	---	---	---	$0	---
212	January	2025	$0	$0	$0	$0	$0	$0	$0	$0
213	February	2025	$0	$0	$0	$0	$0	$0	$0	$0
214	March	2025	$0	$0	$0	$0	$0	$0	$0	$0
215	April	2025	$0	$0	$0	$0	$0	$0	$0	$0
216	May	2025	$0	$0	$0	$0	$0	$0	$0	$0
217	June	2025	$0	$0	$0	$0	$0	$0	$0	$0
218	July	2025	$0	$0	$0	$0	$0	$0	$0	$0
219	August	2025	$0	$0	$0	$0	$0	$0	$0	$0
220	September	2025	$0	$0	$0	$0	$0	$0	$0	$0
221	October	2025	$0	$0	$0	$0	$0	$0	$0	$0
222	November	2025	$0	$0	$0	$0	$0	$0	$0	$0
223	December	2025	$0	$0	$0	$0	$0	$0	$0	$0
224	January	2026	$0	$0	$0	$0	$0	$0	$0	$0
225	February	2026	$0	$0	$0	$0	$0	$0	$0	$0
226	March	2026	$0	$0	$0	$0	$0	$0	$0	$0
227	April	2026	$0	$0	$0	$0	$0	$0	$0	$0
228	May	2026	$0	$0	$0	$0	$0	$0	$0	$0
229	June	2026	$0	$0	$0	$0	$0	$0	$0	$0
230	July	2026	$0	$0	$0	$0	$0	$0	$0	$0
231	August	2026	$0	$0	$0	$0	$0	$0	$0	$0
232	September	2026	$0	$0	$0	$0	$0	$0	$0	$0
233	October	2026	$0	$0	$0	$0	$0	$0	$0	$0
234	November	2026	$0	$0	$0	$0	$0	$0	$0	$0
235	December	2026	$0	$0	$0	$0	$0	$0	$0	$0
236	**3-Month Averages:**									**$0**

3h) Project: Mesa

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
237	December	2024	---	---	---	---	---	---	$0	---
238	January	2025	$107,703	$8,078	$115,781	$107,703	$0	$8,078	$0	$0
239	February	2025	$110,000	$8,250	$118,250	$110,000	$0	$8,250	$0	$0
240	March	2025	$110,000	$8,250	$118,250	$110,000	$0	$8,250	$0	$0
241	April	2025	$110,000	$8,250	$118,250	$110,000	$0	$8,250	$0	$0
242	May	2025	$110,000	$8,250	$118,250	$110,000	$0	$8,250	$0	$0
243	June	2025	$110,000	$8,250	$118,250	$110,000	$0	$8,250	$0	$0
244	July	2025	$2,163,409	$162,256	$2,325,665	$105,520	$0	$7,914	$2,212,231	$2,212,231
245	August	2025	$153,409	$11,506	$164,915	$105,520	$0	$7,914	$2,263,711	$2,263,711
246	September	2025	$173,409	$13,006	$186,415	$105,520	$0	$7,914	$2,336,692	$2,336,692
247	October	2025	$158,628	$11,897	$170,525	$105,520	$0	$7,914	$2,393,783	$2,393,783
248	November	2025	$170,338	$12,775	$183,113	$105,520	$0	$7,914	$2,463,462	$2,463,462
249	December	2025	$631,569	$47,368	$678,937	$2,923,162	$0	$219,237	$0	$0
250	January	2026	$0	$0	$0	$0	$0	$0	$0	$0
251	February	2026	$0	$0	$0	$0	$0	$0	$0	$0
252	March	2026	$0	$0	$0	$0	$0	$0	$0	$0
253	April	2026	$0	$0	$0	$0	$0	$0	$0	$0
254	May	2026	$0	$0	$0	$0	$0	$0	$0	$0
255	June	2026	$0	$0	$0	$0	$0	$0	$0	$0
256	July	2026	$0	$0	$0	$0	$0	$0	$0	$0
257	August	2026	$0	$0	$0	$0	$0	$0	$0	$0
258	September	2026	$0	$0	$0	$0	$0	$0	$0	$0
259	October	2026	$0	$0	$0	$0	$0	$0	$0	$0
260	November	2026	$0	$0	$0	$0	$0	$0	$0	$0
261	December	2026	$0	$0	$0	$0	$0	$0	$0	$0
262	**3-Month Averages:**									**$0**

3i) Project: Alberhill

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
263	December	2024	---	---	---	---	---	---	$30,295,734	---
264	January	2025	$134,985	$10,124	$145,109	$0	$0	$0	$30,440,843	$145,109
265	February	2025	$205,951	$15,446	$221,397	$0	$0	$0	$30,662,240	$366,506
266	March	2025	$185,404	$13,905	$199,310	$0	$0	$0	$30,861,550	$565,815
267	April	2025	$216,612	$16,246	$232,858	$0	$0	$0	$31,094,408	$798,674
268	May	2025	$464,678	$34,851	$499,529	$0	$0	$0	$31,593,937	$1,298,202
269	June	2025	$1,439,167	$107,937	$1,547,104	$0	$0	$0	$33,141,041	$2,845,306
270	July	2025	$441,123	$33,084	$474,207	$0	$0	$0	$33,615,247	$3,319,513
271	August	2025	$220,596	$16,545	$237,141	$0	$0	$0	$33,852,388	$3,556,654
272	September	2025	$172,372	$12,928	$185,300	$0	$0	$0	$34,037,688	$3,741,954
273	October	2025	$150,881	$11,316	$162,197	$0	$0	$0	$34,199,885	$3,904,151
274	November	2025	$822,632	$61,697	$884,330	$0	$0	$0	$35,084,215	$4,788,481
275	December	2025	$252,018	$18,901	$270,919	$0	$0	$0	$35,355,134	$5,059,400
276	January	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
277	February	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
278	March	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
279	April	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
280	May	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
281	June	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
282	July	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
283	August	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
284	September	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
285	October	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
286	November	2026	$0	$0	$0	$0	$0	$0	$35,355,134	$5,059,400
287	December	2026	$17,081,010	$1,281,076	$18,362,086	$0	$0	$0	$53,717,220	$23,421,486
288	**3-Month Averages:**									**$6,471,868**

3j) Project: ELM Series Caps

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
289	December	2024	---	---	---	---	---	---	$148,822,787	---
290	January	2025	$181,439	$13,608	$195,047	$174,213	$0	$13,066	$148,830,555	$7,768
291	February	2025	$785,516	$58,914	$844,430	$304,000	$0	$22,800	$149,348,185	$525,398
292	March	2025	$14,877,000	$1,115,775	$15,992,775	$17,288,000	$0	$1,296,600	$146,756,360	-$2,066,427
293	April	2025	$3,530,000	$264,750	$3,794,750	$2,421,000	$0	$181,575	$147,948,535	-$874,252
294	May	2025	$3,443,000	$258,225	$3,701,225	$150,554,365	$148,348,077	$165,472	$929,923	-$147,892,864
295	June	2025	$1,379,000	$103,425	$1,482,425	$1,279,000	$0	$95,925	$1,037,423	-$147,785,364
296	July	2025	$5,324,000	$399,300	$5,723,300	$4,824,000	$0	$361,800	$1,574,923	-$147,247,864
297	August	2025	$812,000	$60,900	$872,900	$312,000	$0	$23,400	$2,112,423	-$146,710,364
298	September	2025	$1,230,000	$92,250	$1,322,250	$230,000	$0	$17,250	$3,187,423	-$145,635,364
299	October	2025	$5,230,000	$392,250	$5,622,250	$230,000	$0	$17,250	$8,562,423	-$140,260,364
300	November	2025	$10,198,378	$764,878	$10,963,256	$198,378	$0	$14,878	$19,312,423	-$129,510,364
301	December	2025	$42,961,667	$3,222,125	$46,183,792	$985,121	$0	$73,884	$64,437,210	-$84,385,577
302	January	2026	$100,000	$7,500	$107,500	$0	$0	$0	$64,544,710	-$84,278,077
303	February	2026	$100,000	$7,500	$107,500	$0	$0	$0	$64,652,210	-$84,170,577
304	March	2026	$100,000	$7,500	$107,500	$0	$0	$0	$64,759,710	-$84,063,077
305	April	2026	$100,000	$7,500	$107,500	$0	$0	$0	$64,867,210	-$83,955,577
306	May	2026	$100,000	$7,500	$107,500	$0	$0	$0	$64,974,710	-$83,848,077
307	June	2026	$100,000	$7,500	$107,500	$60,574,710	$474,710	$4,507,500	$0	-$148,822,787
308	July	2026	$100,000	$7,500	$107,500	$100,000	$0	$7,500	$0	-$148,822,787
309	August	2026	$100,000	$7,500	$107,500	$100,000	$0	$7,500	$0	-$148,822,787
310	September	2026	$100,000	$7,500	$107,500	$100,000	$0	$7,500	$0	-$148,822,787
311	October	2026	$100,000	$7,500	$107,500	$100,000	$0	$7,500	$0	-$148,822,787
312	November	2026	$100,000	$7,500	$107,500	$100,000	$0	$7,500	$0	-$148,822,787
313	December	2026	$2,609,000	$195,675	$2,804,675	$2,609,000	$0	$195,675	$0	-$148,822,787
314	**3-Month Averages:**									**-$118,958,498**

3k) Project: Riverside

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
315	December	2024	---	---	---	---	---	---	$37,116,048	---
316	January	2025	$320,472	$24,035	$344,507	$0	$0	$0	$37,460,556	$344,507
317	February	2025	$151,960	$11,397	$163,357	$0	$0	$0	$37,623,913	$507,864
318	March	2025	$527,036	$39,528	$566,564	$0	$0	$0	$38,190,476	$1,074,428
319	April	2025	$1,551,150	$116,336	$1,667,486	$0	$0	$0	$39,857,963	$2,741,914
320	May	2025	$2,799,873	$209,990	$3,009,863	$0	$0	$0	$42,867,826	$5,751,778
321	June	2025	$7,799,873	$584,990	$8,384,863	$0	$0	$0	$51,252,690	$14,136,641
322	July	2025	$8,016,687	$601,252	$8,617,939	$0	$0	$0	$59,870,628	$22,754,580
323	August	2025	$11,447,873	$858,590	$12,306,463	$0	$0	$0	$72,177,092	$35,061,043
324	September	2025	$11,173,380	$838,004	$12,011,384	$0	$0	$0	$84,188,475	$47,072,427
325	October	2025	$6,096,873	$457,265	$6,554,138	$0	$0	$0	$90,742,613	$53,626,565
326	November	2025	$6,097,647	$457,324	$6,554,971	$0	$0	$0	$97,297,584	$60,181,536
327	December	2025	$6,641,608	$498,121	$7,139,729	$0	$0	$0	$104,437,313	$67,321,264
328	January	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$119,698,281	$82,582,233
329	February	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$134,959,250	$97,843,202
330	March	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$150,220,219	$113,104,171
331	April	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$165,481,188	$128,365,139
332	May	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$180,742,156	$143,626,108
333	June	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$196,003,125	$158,887,077
334	July	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$211,264,094	$174,148,046
335	August	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$226,525,063	$189,409,014
336	September	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$241,786,031	$204,669,983
337	October	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$257,047,000	$219,930,952
338	November	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$272,307,969	$235,191,921
339	December	2026	$14,196,250	$1,064,719	$15,260,969	$0	$0	$0	$287,568,938	$250,452,889
340	**3-Month Averages:**									**$158,887,077**

3l) Project: Del Amo-Mesa-Serrano

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
341	December	2024	---	---	---	---	---	---	$0	---
342	January	2025	$178,236	$13,368	$191,604	$0	$0	$0	$191,604	$191,604
343	February	2025	$200,000	$15,000	$215,000	$0	$0	$0	$406,604	$406,604
344	March	2025	$200,000	$15,000	$215,000	$0	$0	$0	$621,604	$621,604
345	April	2025	$300,000	$22,500	$322,500	$0	$0	$0	$944,104	$944,104
346	May	2025	$300,000	$22,500	$322,500	$0	$0	$0	$1,266,604	$1,266,604
347	June	2025	$300,000	$22,500	$322,500	$0	$0	$0	$1,589,104	$1,589,104
348	July	2025	$300,000	$22,500	$322,500	$0	$0	$0	$1,911,604	$1,911,604
349	August	2025	$300,000	$22,500	$322,500	$0	$0	$0	$2,234,104	$2,234,104
350	September	2025	$300,000	$22,500	$322,500	$0	$0	$0	$2,556,604	$2,556,604
351	October	2025	$200,000	$15,000	$215,000	$0	$0	$0	$2,771,604	$2,771,604
352	November	2025	$200,000	$15,000	$215,000	$0	$0	$0	$2,986,604	$2,986,604
353	December	2025	$221,764	$16,632	$238,396	$0	$0	$0	$3,225,000	$3,225,000
354	January	2026	$300,000	$22,500	$322,500	$0	$0	$0	$3,547,500	$3,547,500
355	February	2026	$300,000	$22,500	$322,500	$0	$0	$0	$3,870,000	$3,870,000
356	March	2026	$300,000	$22,500	$322,500	$0	$0	$0	$4,192,500	$4,192,500
357	April	2026	$300,000	$22,500	$322,500	$0	$0	$0	$4,515,000	$4,515,000
358	May	2026	$300,000	$22,500	$322,500	$0	$0	$0	$4,837,500	$4,837,500
359	June	2026	$300,000	$22,500	$322,500	$0	$0	$0	$5,160,000	$5,160,000
360	July	2026	$400,000	$30,000	$430,000	$0	$0	$0	$5,590,000	$5,590,000
361	August	2026	$400,000	$30,000	$430,000	$0	$0	$0	$6,020,000	$6,020,000
362	September	2026	$400,000	$30,000	$430,000	$0	$0	$0	$6,450,000	$6,450,000
363	October	2026	$400,000	$30,000	$430,000	$0	$0	$0	$6,880,000	$6,880,000
364	November	2026	$300,000	$22,500	$322,500	$0	$0	$0	$7,202,500	$7,202,500
365	December	2026	$300,000	$22,500	$322,500	$0	$0	$0	$7,525,000	$7,525,000
366	**3-Month Averages:**									**$5,308,846**

3m) Project: Lugo-Victor-Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
367	December	2024	---	---	---	---	---	---	$0	---
368	January	2025	$154,638	$11,598	$166,236	$0	$0	$0	$166,236	$166,236
369	February	2025	$184,692	$13,852	$198,544	$0	$0	$0	$364,780	$364,780
370	March	2025	$189,300	$14,198	$203,498	$0	$0	$0	$568,277	$568,277
371	April	2025	$189,300	$14,198	$203,498	$0	$0	$0	$771,775	$771,775
372	May	2025	$1,538,329	$115,375	$1,653,704	$0	$0	$0	$2,425,478	$2,425,478
373	June	2025	$1,538,329	$115,375	$1,653,704	$0	$0	$0	$4,079,182	$4,079,182
374	July	2025	$2,306,600	$172,995	$2,479,595	$0	$0	$0	$6,558,777	$6,558,777
375	August	2025	$1,783,784	$133,784	$1,917,568	$0	$0	$0	$8,476,345	$8,476,345
376	September	2025	$2,145,254	$160,894	$2,306,148	$0	$0	$0	$10,782,493	$10,782,493
377	October	2025	$1,783,784	$133,784	$1,917,568	$0	$0	$0	$12,700,061	$12,700,061
378	November	2025	$1,768,784	$132,659	$1,901,443	$0	$0	$0	$14,601,504	$14,601,504
379	December	2025	$1,757,864	$131,840	$1,889,704	$0	$0	$0	$16,491,207	$16,491,207
380	January	2026	$2,201,667	$165,125	$2,366,792	$0	$0	$0	$18,857,999	$18,857,999
381	February	2026	$2,221,667	$166,625	$2,388,292	$0	$0	$0	$21,246,291	$21,246,291
382	March	2026	$2,221,667	$166,625	$2,388,292	$0	$0	$0	$23,634,583	$23,634,583
383	April	2026	$2,246,667	$168,500	$2,415,167	$0	$0	$0	$26,049,750	$26,049,750
384	May	2026	$2,266,667	$170,000	$2,436,667	$0	$0	$0	$28,486,417	$28,486,417
385	June	2026	$2,266,667	$170,000	$2,436,667	$0	$0	$0	$30,923,085	$30,923,085
386	July	2026	$2,266,667	$170,000	$2,436,667	$0	$0	$0	$33,359,752	$33,359,752
387	August	2026	$2,296,667	$172,250	$2,468,917	$0	$0	$0	$35,828,669	$35,828,669
388	September	2026	$2,296,667	$172,250	$2,468,917	$0	$0	$0	$38,297,586	$38,297,586
389	October	2026	$2,266,667	$170,000	$2,436,667	$0	$0	$0	$40,734,253	$40,734,253
390	November	2026	$2,246,667	$168,500	$2,415,167	$0	$0	$0	$43,149,420	$43,149,420
391	December	2026	$2,221,667	$166,625	$2,388,292	$40,391,503	$380,845	$3,000,799	$2,145,410	$2,145,410
392	**3-Month Averages:**									**$27,631,109**

3n) Project: add additional projects below this line (See Instruction 3)

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
393	December	2024	---	---	---	---	---	---	$0	---
394	January	2025		$0	$0			$0	$0	$0
395	February	2025		$0	$0			$0	$0	$0
396	March	2025		$0	$0			$0	$0	$0
397	April	2025		$0	$0			$0	$0	$0
398	May	2025		$0	$0			$0	$0	$0
399	June	2025		$0	$0			$0	$0	$0
400	July	2025		$0	$0			$0	$0	$0
401	August	2025		$0	$0			$0	$0	$0
402	September	2025		$0	$0			$0	$0	$0
403	October	2025		$0	$0			$0	$0	$0
404	November	2025		$0	$0			$0	$0	$0
405	December	2025		$0	$0			$0	$0	$0
406	January	2026		$0	$0			$0	$0	$0
407	February	2026		$0	$0			$0	$0	$0
408	March	2026		$0	$0			$0	$0	$0
409	April	2026		$0	$0			$0	$0	$0
410	May	2026		$0	$0			$0	$0	$0
411	June	2026		$0	$0			$0	$0	$0
412	July	2026		$0	$0			$0	$0	$0
413	August	2026		$0	$0			$0	$0	$0
414	September	2026		$0	$0			$0	$0	$0
415	October	2026		$0	$0			$0	$0	$0
416	November	2026		$0	$0			$0	$0	$0
417	December	2026		$0	$0			$0	$0	$0
418	**3-Month Averages:**									**$0**

Notes:
1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, 341-365, 367-391, ...

Instructions:
1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, 341-365, 367-391, ...
3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

Line		Beginning of Year Balance	End of Year Balance	Source
1	Total Electric PHFU	$25,789,957	$31,427,674	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	Col 1	Col 2	Col 3	Col 4	Col 5
	Description	Type of Plant	Beginning of Year Balance	End of Year Balance	Source
2a	Alberhill	Substation	$9,132,043	$9,132,043	SCE records
2b	Riverside	Substation	$0	$5,637,717	SCE records
2c					
2d					
2e					
2f					
2g					
2h					
	...				
3		Total:	$9,132,043	$14,769,759	Sum of above lines

		Beginning of Year Balance	End of Year Balance	Source
4	General Plant Held for Future Use	$0	$0	FF1 page 214
4a	Enter FF1 Page 214 Line reference here when Line 4 is a non-zero amount:			N/A
5	Wages and Salaries AF:	6.540%	6.540%	27-Allocators, L 9
6	Portion for Transmission PHFU:	$0	$0	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

	Beginning of Year Balance	End of Year Balance	Source
7	$16,657,914	$16,657,914	Note 1

	Transmission PHFU:	Beginning of Year Balance	End of Year Balance	Source
8		$9,132,043	$14,769,759	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	$11,950,901		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

			Source
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	$0	SCE Records

Instructions:
1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:		
	…	…

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	$0	Sum of projects below for PY.
2	Abandoned Plant (BOY):	$0	Sum of projects below for PY.
3	Abandoned Plant (EOY):	$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	$0	Average of Lines 2 and 3.
5	HV Abandoned Plant (BOY):	$0	Sum of projects below for PY.

6 **First Project:** Fill in Name **2nd Project:** Fill in Name

	Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
7	2015						
8	2016						
9	2017						
10	2018						
11	2019						
12	2020						
13	2021						
14	2022						
15	2023						
16	2024						
17	2025						
18	…						

Notes:
1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:
1) Upon Commission approval of recovery of abandoned plant costs for a project:
   a) Fill in the name the project in order (First Project, Second Project, etc.).
   b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
   If table can not be filled out completely, fill out at least through the Prior Year at issue.
   c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
   (BOY value is EOY value from previous year)
2) Add additional projects if necessary in same format.
3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies **Workpaper:** WP Schedule 13 Working Capital

Materials and Supplies is the amount of total Account 154 Materials and Supplies
times the Transmission Wages and Salaries AF

Line	Month	Year	Data Source	Total Materials and Supplies Balances	Notes
1	December	2023	FF1 227.12b	$519,239,379	Beginning of year ("BOY") amount
2	January	2024	SCE Records	$516,666,683	
3	February	2024	SCE Records	$521,897,986	
4	March	2024	SCE Records	$514,116,826	
5	April	2024	SCE Records	$518,836,779	
6	May	2024	SCE Records	$525,829,866	
7	June	2024	SCE Records	$529,436,555	
8	July	2024	SCE Records	$528,920,487	
9	August	2024	SCE Records	$532,052,203	
10	September	2024	SCE Records	$527,147,520	
11	October	2024	SCE Records	$523,761,191	
12	November	2024	SCE Records	$528,640,193	
13	December	2024	FF1 227.12c	$531,628,242	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			$524,474,916	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			6.5402%	27-Allocators, Line 9
16	**Materials and Supplies** EOY Value:			$34,769,625	Line 13 * Line 15
17	13-Month Average Value:			$34,301,782	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based
on the Transmission Wages and Salaries Allocation Factor.

	Month	Year	Data Source	Total Prepayments Balances	Notes
18	December	2023	Note 1, c	$99,617,531	See Note 1, c
19	January	2024	SCE Records	$104,124,529	
20	February	2024	SCE Records	$99,723,702	
21	March	2024	SCE Records	$231,083,263	
22	April	2024	SCE Records	$188,442,915	
23	May	2024	SCE Records	$143,694,811	
24	June	2024	SCE Records	$90,408,303	
25	July	2024	SCE Records	$126,293,111	
26	August	2024	SCE Records	$112,927,474	
27	September	2024	SCE Records	$91,394,992	
28	October	2024	SCE Records	$77,492,013	
29	November	2024	SCE Records	$141,107,864	
30	December	2024	Note 1, f	$122,044,546	See Note 1, f
	a) 13-Month Average Calculation				
31	13-Month Average Value:			$125,258,081	(Sum Line 18 to Line 30) / 13
32	Transmission Wages and Salaries AF:			6.5402%	27-Allocators, Line 9
33	Prepayments:			$8,192,147	Line 31 * Line 32
	b) EOY calculation				
34	EOY Value:			$122,044,546	Line 30
35	Transmission Wages and Salaries AF:			6.5402%	27-Allocators, Line 9
36	Prepayments:			$7,981,975	Line 34 * Line 35

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

	Beginning of Year Amount	Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	$99,617,531	FF1 111.57d
b	Prior Period Adjustment:		Note 1
c	BOY Prepayments Amount:	$99,617,531	a - b

	End of Year Amount	Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	$122,044,546	FF1 111.57c
e	Prior Period Adjustment:		Note 1
f	EOY Prepayments Amount:	$122,044,546	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") or CWIP ("CWIP Plant") **Workpaper:** WP Schedule 14 Incentive Plant

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives ("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation of balances needed to determine the following:

1) Rate Base in Prior Year
2) Prior Year Incentive Rate Base - End of Year
3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1 Prior Year End-of-Year CWIP Plant Amount	Col 2 Prior Year 13-Month Average CWIP Plant Amount	Col 3 Forecast Period Incremental CWIP 13-Month Avg. Amount	Notes:
1	1) Tehachapi	$638,209	$626,133	-$638,209	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	$0	$0	$0	10-CWIP Lines 13, 14, and 106
3	3) South of Kramer	$7,136,416	$6,833,430	$14,936,009	10-CWIP Lines 13, 14, and 132
4	4) West of Devers	$7,150,659	$6,948,465	-$7,150,659	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	$0	$0	$0	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation Exp.	$0	$0	$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	$0	$0	$0	10-CWIP Lines 27, 28, and 236
8	8) Mesa	$0	$0	$0	10-CWIP Lines 27, 28, and 262
9	9) Alberhill	$30,295,734	$28,736,969	$6,471,868	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps	$148,822,787	$199,769,008	-$118,958,498	10-CWIP Lines 27, 28, and 314
11	11) Riverside	$37,116,048	$34,870,865	$158,887,077	10-CWIP Lines 27, 28, and 340
12	12) Del Amo-Mesa-Serrano	$1,713,406	$454,924	$5,308,846	10-CWIP Lines 27, 28, and 366
13	13) Lugo-Victor-Kramer	$1,175,144	$353,648	$27,631,109	10-CWIP Lines 27, 28, and 392
14	14) Future Incentive Project	$0	$0	$0	10-CWIP Lines 27, 28, and 418
15	Totals:	$234,048,404	$278,593,442	$86,487,544	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 EOY CWIP Portion	Col 3 EOY TIP Net Plant In Service	Notes:
16	1) Rancho Vista	$117,058,699	$0	$117,058,699	Line 40, C4
17	2) Tehachapi	$2,211,135,987	$638,209	$2,210,497,778	Line 1, C1, and Line 40, C2
18	3) Devers-Colorado River	$553,138,538	$0	$553,138,538	Line 2, C1, and Line 40, C3
19	…	---	---	---	…
20					
21	Total PY Incentive Net Plant:	$2,881,333,225			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

	Incentive Project	Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 13-Month Avg. CWIP Portion	Col 3 13-Month Avg. TIP Net Plant In Service Portion	Notes:
22	1) Rancho Vista	$119,428,224	$0	$119,428,224	Line 41, C4
23	2) Tehachapi	$2,249,467,605	$626,133	$2,248,841,472	Line 1, C2, and Line 41, C2
24	3) Devers-Colorado R	$562,113,352	$0	$562,113,352	Line 2, C2, and Line 41, C3
25	…	---	---	---	…
26					
27	Total PY Incentive Net Plant:	$2,931,009,180			13 Month Average

4) Prior Year TIP Net Plant In Service

	Prior Year Month	Year	Col 1 Total TIP Net Plant In Service	Col 2 L 56 to L 68, C3 Tehachapi	Col 3 L 82 to L 94, C3 Devers to Colorado River	Col 4 L 69 to L 81, C3 Rancho Vista	Col 5	Notes
28	December	2023	$2,979,513,935	$2,287,188,827	$570,527,359	$121,797,749	---	←December of
29	January	2024	$2,971,084,009	$2,280,797,895	$568,883,286	$121,402,828	---	year previous
30	February	2024	$2,962,653,779	$2,274,406,659	$567,239,213	$121,007,907	---	to Prior Year
31	March	2024	$2,954,223,848	$2,268,015,722	$565,595,140	$120,612,986	---	
32	April	2024	$2,945,793,226	$2,261,624,094	$563,951,067	$120,218,066	---	
33	May	2024	$2,939,736,305	$2,255,232,322	$564,680,838	$119,823,145	---	
34	June	2024	$2,931,300,615	$2,248,840,453	$563,031,938	$119,428,224	---	
35	July	2024	$2,922,865,217	$2,242,448,876	$561,383,038	$119,033,303	---	
36	August	2024	$2,914,429,623	$2,236,057,102	$559,734,138	$118,638,382	---	
37	September	2024	$2,905,994,806	$2,229,666,106	$558,085,238	$118,243,462	---	
38	October	2024	$2,897,559,116	$2,223,274,237	$556,436,338	$117,848,541	---	
39	November	2024	$2,889,130,123	$2,216,889,064	$554,787,438	$117,453,620	---	
40	December	2024	$2,880,695,016	$2,210,497,778	$553,138,538	$117,058,699	---	
41	13 Month Averages:		$2,930,383,047	$2,248,841,472	$562,113,352	$119,428,224		

5) Total Transmission Activity for Incentive Projects

	Prior Year Month	Year	Col 1 Total Transmission Activity for Incentive Projects	Col 2 Account 360-362 Activity	Col 3 = C1 - C2 Account 350-359 Activity for Incentive Projects	Source
42	December	2023	$0	$0	$0	C1: Sum of below projects
43	January	2024	-$4,721,929	$0	-$4,721,929	for each month
44	February	2024	$653,878	$0	$653,878	
45	March	2024	$577,803	$0	$577,803	
46	April	2024	$34,579,316	$0	$34,579,316	
47	May	2024	$3,381,132	$0	$3,381,132	
48	June	2024	$787,326	$0	$787,326	
49	July	2024	$3,075,523	$0	$3,075,523	
50	August	2024	$38,936,455	$0	$38,936,455	
51	September	2024	$623,337	$0	$623,337	
52	October	2024	$965,068	$0	$965,068	
53	November	2024	$44,981,307	$0	$44,981,307	
54	December	2024	$1,608,314	$0	$1,608,314	
55	Total		$125,447,529	$0	$125,447,529	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
56	December	2023	$3,062,593,822	$775,404,994	$2,287,188,827	$0
57	January	2024	$3,062,594,759	$781,796,863	$2,280,797,895	$937
58	February	2024	$3,062,595,391	$788,188,733	$2,274,406,659	$633
59	March	2024	$3,062,596,323	$794,580,602	$2,268,015,722	$932
60	April	2024	$3,062,596,565	$800,972,471	$2,261,624,094	$242
61	May	2024	$3,062,596,662	$807,364,340	$2,255,232,322	$97
62	June	2024	$3,062,596,662	$813,756,209	$2,248,840,453	$0
63	July	2024	$3,062,596,954	$820,148,079	$2,242,448,876	$292
64	August	2024	$3,062,597,050	$826,539,948	$2,236,057,102	$96
65	September	2024	$3,062,597,923	$832,931,817	$2,229,666,106	$873
66	October	2024	$3,062,597,923	$839,323,686	$2,223,274,237	$0
67	November	2024	$3,062,604,620	$845,715,556	$2,216,889,064	$6,696
68	December	2024	$3,062,605,203	$852,107,425	$2,210,497,778	$583

b) Rancho Vista

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
69	December	2023	$191,500,874	$69,703,125	$121,797,749	$0
70	January	2024	$191,500,874	$70,098,046	$121,402,828	$0
71	February	2024	$191,500,874	$70,492,967	$121,007,907	$0
72	March	2024	$191,500,874	$70,887,887	$120,612,986	$0
73	April	2024	$191,500,874	$71,282,808	$120,218,066	$0
74	May	2024	$191,500,874	$71,677,729	$119,823,145	$0
75	June	2024	$191,500,874	$72,072,650	$119,428,224	$0
76	July	2024	$191,500,874	$72,467,570	$119,033,303	$0
77	August	2024	$191,500,874	$72,862,491	$118,638,382	$0
78	September	2024	$191,500,874	$73,257,412	$118,243,462	$0
79	October	2024	$191,500,874	$73,652,333	$117,848,541	$0
80	November	2024	$191,500,874	$74,047,253	$117,453,620	$0
81	December	2024	$191,500,874	$74,442,174	$117,058,699	$0

c) Devers to Colorado River

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
82	December	2023	$774,699,350	$204,171,991	$570,527,359	$0
83	January	2024	$774,699,350	$205,816,064	$568,883,286	$0
84	February	2024	$774,699,350	$207,460,137	$567,239,213	$0
85	March	2024	$774,699,350	$209,104,210	$565,595,140	$0
86	April	2024	$774,699,350	$210,748,283	$563,951,067	$0
87	May	2024	$777,073,195	$212,392,357	$564,680,838	$2,373,845
88	June	2024	$777,073,195	$214,041,257	$563,031,938	$0
89	July	2024	$777,073,195	$215,690,157	$561,383,038	$0
90	August	2024	$777,073,195	$217,339,056	$559,734,138	$0
91	September	2024	$777,073,195	$218,987,956	$558,085,238	$0
92	October	2024	$777,073,195	$220,636,856	$556,436,338	$0
93	November	2024	$777,073,195	$222,285,756	$554,787,438	$0
94	December	2024	$777,073,195	$223,934,656	$553,138,538	$0

d) South of Kramer

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
95	December	2023	$0	$0	$0	$0
96	January	2024	$0	$0	$0	$0
97	February	2024	$0	$0	$0	$0
98	March	2024	$0	$0	$0	$0
99	April	2024	$0	$0	$0	$0
100	May	2024	$0	$0	$0	$0
101	June	2024	$0	$0	$0	$0
102	July	2024	$0	$0	$0	$0
103	August	2024	$0	$0	$0	$0
104	September	2024	$0	$0	$0	$0
105	October	2024	$0	$0	$0	$0
106	November	2024	$0	$0	$0	$0
107	December	2024	$0	$0	$0	$0

e) West of Devers

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
108	December	2023	$306,771,179	$22,711,076	$284,060,103	$0
109	January	2024	$306,865,774	$23,384,070	$283,481,704	$94,595
110	February	2024	$307,016,426	$24,057,273	$282,959,153	$150,652
111	March	2024	$307,176,891	$24,730,814	$282,446,077	$160,466
112	April	2024	$307,450,226	$25,404,713	$282,045,513	$273,335
113	May	2024	$307,709,520	$26,079,224	$281,630,296	$259,294
114	June	2024	$307,836,763	$26,754,314	$281,082,449	$127,243
115	July	2024	$310,099,518	$27,429,689	$282,669,829	$2,262,754
116	August	2024	$310,115,863	$28,110,126	$282,005,737	$16,345
117	September	2024	$310,134,388	$28,790,599	$281,343,789	$18,525
118	October	2024	$310,118,396	$29,471,114	$280,647,282	-$15,993
119	November	2024	$310,139,363	$30,151,593	$279,987,771	$20,968
120	December	2024	$309,999,464	$30,832,119	$279,167,345	-$139,899

f) Red Bluff

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
121	December	2023	$235,653,781	$61,312,904	$174,340,877	$0
122	January	2024	$235,653,781	$61,809,654	$173,844,127	$0
123	February	2024	$235,653,781	$62,306,405	$173,347,376	$0
124	March	2024	$235,653,781	$62,803,156	$172,850,625	$0
125	April	2024	$235,653,781	$63,299,906	$172,353,875	$0
126	May	2024	$235,653,781	$63,796,657	$171,857,124	$0
127	June	2024	$235,653,781	$64,293,408	$171,360,373	$0
128	July	2024	$235,653,781	$64,790,159	$170,863,622	$0
129	August	2024	$235,653,781	$65,286,909	$170,366,872	$0
130	September	2024	$235,653,781	$65,783,660	$169,870,121	$0
131	October	2024	$235,653,781	$66,280,411	$169,373,370	$0
132	November	2024	$235,653,781	$66,777,161	$168,876,620	$0
133	December	2024	$235,653,781	$67,273,912	$168,379,869	$0

g) Whirlwind Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
134	December	2023	$87,604,170	$17,888,234	$69,715,936	$0
135	January	2024	$87,604,170	$18,068,706	$69,535,464	$0
136	February	2024	$87,604,170	$18,249,178	$69,354,992	$0
137	March	2024	$87,604,170	$18,429,650	$69,174,520	$0
138	April	2024	$87,604,170	$18,610,121	$68,994,049	$0
139	May	2024	$87,604,170	$18,790,593	$68,813,577	$0
140	June	2024	$87,604,170	$18,971,065	$68,633,105	$0
141	July	2024	$87,604,170	$19,151,537	$68,452,633	$0
142	August	2024	$87,604,170	$19,332,008	$68,272,162	$0
143	September	2024	$87,604,170	$19,512,480	$68,091,690	$0
144	October	2024	$87,604,170	$19,692,952	$67,911,218	$0
145	November	2024	$87,604,170	$19,873,424	$67,730,746	$0
146	December	2024	$87,604,170	$20,053,895	$67,550,274	$0

h) Colorado River Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
147	December	2023	$96,679,396	$19,707,976	$76,971,420	$0
148	January	2024	$96,685,987	$19,907,966	$76,778,022	$6,591
149	February	2024	$96,692,082	$20,107,968	$76,584,114	$6,095
150	March	2024	$96,715,648	$20,307,983	$76,407,665	$23,566
151	April	2024	$96,727,323	$20,508,047	$76,219,276	$11,675
152	May	2024	$96,640,750	$20,708,135	$75,932,615	-$86,573
153	June	2024	$96,642,085	$20,908,044	$75,734,041	$1,335
154	July	2024	$96,641,824	$21,107,957	$75,533,868	-$261
155	August	2024	$96,642,982	$21,307,868	$75,335,113	$1,157
156	September	2024	$96,642,982	$21,507,782	$75,135,199	$0
157	October	2024	$96,642,982	$21,707,696	$74,935,285	$0
158	November	2024	$96,643,056	$21,907,611	$74,735,445	$74
159	December	2024	$96,643,056	$22,107,525	$74,535,531	$0

i) Mesa

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
160	December	2023	$453,178,178	$28,809,279	$424,368,900	$0
161	January	2024	$453,985,611	$29,759,891	$424,225,721	$807,433
162	February	2024	$454,476,007	$30,712,174	$423,763,833	$490,396
163	March	2024	$454,864,412	$31,665,474	$423,198,938	$388,405
164	April	2024	$455,326,062	$32,619,382	$422,706,680	$461,649
165	May	2024	$455,701,246	$33,574,246	$422,127,000	$375,185
166	June	2024	$456,197,798	$34,529,889	$421,667,909	$496,551
167	July	2024	$456,647,089	$35,486,560	$421,160,529	$449,291
168	August	2024	$457,118,182	$36,444,163	$420,674,020	$471,093
169	September	2024	$457,511,909	$37,402,742	$420,109,167	$393,726
170	October	2024	$457,791,699	$38,362,137	$419,429,562	$279,790
171	November	2024	$457,978,628	$39,322,112	$418,656,516	$186,930
172	December	2024	$458,328,576	$40,282,475	$418,046,101	$349,947

j) Alberhill

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
173	December	2023	$810,117	$0	$810,117	$0
174	January	2024	$810,117	$0	$810,117	$0
175	February	2024	$810,117	$0	$810,117	$0
176	March	2024	$810,117	$0	$810,117	$0
177	April	2024	$810,117	$0	$810,117	$0
178	May	2024	$810,117	$0	$810,117	$0
179	June	2024	$810,117	$0	$810,117	$0
180	July	2024	$810,117	$0	$810,117	$0
181	August	2024	$810,117	$0	$810,117	$0
182	September	2024	$810,117	$0	$810,117	$0
183	October	2024	$810,117	$0	$810,117	$0
184	November	2024	$810,117	$0	$810,117	$0
185	December	2024	$810,117	$0	$810,117	$0

k) ELM Series Caps

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
186	December	2023	$11,476,192	$465,185	$11,011,006	$0
187	January	2024	$11,480,428	$492,671	$10,987,757	$4,236
188	February	2024	$11,486,530	$520,168	$10,966,362	$6,102
189	March	2024	$11,490,330	$547,679	$10,942,651	$3,800
190	April	2024	$45,322,449	$575,201	$44,747,248	$33,832,119
191	May	2024	$45,780,778	$672,489	$45,108,290	$458,329
192	June	2024	$45,944,767	$770,724	$45,174,043	$163,989
193	July	2024	$46,308,213	$869,300	$45,438,914	$363,446
194	August	2024	$84,755,977	$968,628	$83,787,349	$38,447,763
195	September	2024	$84,966,188	$1,147,238	$83,818,950	$210,212
196	October	2024	$85,667,459	$1,326,284	$84,341,175	$701,271
197	November	2024	$130,434,098	$1,506,780	$128,927,318	$44,766,639
198	December	2024	$131,831,781	$1,779,424	$130,052,357	$1,397,683

l) Riverside

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
199	December	2023	$5,635,722	$0	$5,635,722	$0
200	January	2024	$0	$0	$0	-$5,635,722
201	February	2024	$0	$0	$0	$0
202	March	2024	$634	$0	$634	$634
203	April	2024	$930	$0	$930	$296
204	May	2024	$1,885	$0	$1,885	$955
205	June	2024	$94	$0	$94	-$1,791
206	July	2024	$94	$0	$94	$0
207	August	2024	$94	$0	$94	$0
208	September	2024	$94	$0	$94	$0
209	October	2024	$94	$0	$94	$0
210	November	2024	$94	$0	$94	$0
211	December	2024	$94	$0	$94	$0

m) Del Amo-Mesa-Serrano

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
212	December	2023			$0	$0
213	January	2024			$0	$0
214	February	2024			$0	$0
215	March	2024			$0	$0
216	April	2024			$0	$0
217	May	2024			$0	$0
218	June	2024			$0	$0
219	July	2024			$0	$0
220	August	2024			$0	$0
221	September	2024			$0	$0
222	October	2024			$0	$0
223	November	2024			$0	$0
224	December	2024			$0	$0

n) Lugo-Victor-Kramer

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
225	December	2023			$0	$0
226	January	2024			$0	$0
227	February	2024			$0	$0
228	March	2024			$0	$0
229	April	2024			$0	$0
230	May	2024			$0	$0
231	June	2024			$0	$0
232	July	2024			$0	$0
233	August	2024			$0	$0
234	September	2024			$0	$0
235	October	2024			$0	$0
236	November	2024			$0	$0
237	December	2024			$0	$0

o) Future Incentive Projects

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
237	December	2023			$0	$0
238	January	2024			$0	$0
239	February	2024			$0	$0
240	March	2024			$0	$0
241	April	2024			$0	$0
242	May	2024			$0	$0
243	June	2024			$0	$0
244	July	2024			$0	$0
245	August	2024			$0	$0
246	September	2024			$0	$0
247	October	2024			$0	$0
248	November	2024			$0	$0
249	December	2024			$0	$0

6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		**Cite:**
250	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
251	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
252	100% Abandoned Plant:	No	-------
	B) Tehachapi Incentives Received:		**Cite:**
253	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
254	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
255	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	C) Devers to Colorado River Incentives Received:		**Cite:**
256	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
257	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
258			P 7 and P 11
259	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Received:		**Cite:**
260	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
261			P2 and P3
262	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
263			P 3 and P 7
264	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	E) South of Kramer Incentives Received:		**Cite:**
265	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
266	ROE adder:	0.00%	---
267	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	F) West of Devers Incentives Received:		**Cite:**
268	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
269	ROE adder:	0.00%	---
270	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	G) Red Bluff Incentives Received:		**Cite:**
271	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
272	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
273	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentives Received:		**Cite:**
274	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
275	ROE adder:	0.00%	---
276	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	I) Colorado River Substation Expansion Incentives Received:		**Cite:**
277	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
278	ROE adder:	0.00%	---
279	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	J) Mesa Incentives Received:		**Cite:**
280	CWIP:	Yes	161 FERC ¶ 61,107 at P35
281	ROE adder:	0.00%	---
282	100% Abandoned Plant:	No	---
	K) Alberhill Incentives Received:		**Cite:**
283	CWIP:	Yes	161 FERC ¶ 61,107 at P35
284	ROE adder:	0.00%	---
285	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	L) ELM Series Caps Incentives Received:		**Cite:**
286	CWIP:	Yes	161 FERC ¶ 61,107 at P35
287	ROE adder:	0.00%	---
288	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	M) Riverside Incentives Received:		**Cite:**
289	CWIP:	Yes	172 FERC ¶ 61,241 at P 31
290	ROE adder:	0.00%	
291	100% Abandoned Plant:	Yes	172 FERC ¶ 61,241 at P 26
	N) Del Amo-Mesa-Serrano Incentives Received:		**Cite:**
292	CWIP:	Yes	187 FERC ¶ 61,205 at P33
293	ROE adder:	0.00%	
294	100% Abandoned Plant:	Yes	187 FERC ¶ 61,205 at P39
	O) Lugo-Victor-Kramer Incentives Received:		**Cite:**
295	CWIP:	Yes	187 FERC ¶ 61,205 at P33
296	ROE adder:	0.00%	
297	100% Abandoned Plant:	Yes	187 FERC ¶ 61,205 at P39
	P) Future Incentive Projects:		**Cite:**
298	CWIP:		
299	ROE adder:		
300	100% Abandoned Plant:		

…

Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:
a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

IREF = CSCP * 0.01 * (1/(1 - CTR)) * $1,000,000

Line	where:		Value	Source
1	CSCP = Common Stock Capital Percentage		47.5000%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate		27.9836%	1-BaseTRR, L 59
3		IREF =	$6,596	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

Line		ROE Adder	Multiplicative Factor	Source
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 251
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 254
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 257
7				
8	…			

3) Calculation of Prior Year Incentive Adder (EOY)

1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of Prior Year Incentive Rate Base.
2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

Line		Prior Year Incentive Rate Base	Multiplicative Factor	Prior Year Incentive Adder	Source
9	1) Rancho Vista	$117,058,699	0.75	$579,065	14-IncentivePlant, L 16, Col. 1
10	2) Tehachapi	$2,211,135,987	1.25	$18,230,042	14-IncentivePlant, L 17, Col. 1
11	3) Devers to Col. River	$553,138,538	1.00	$3,648,347	14-IncentivePlant, L 18, Col. 1
12					
13	…				
14		Prior Year Incentive Adder =		$22,457,454	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of True Up Incentive Net Plant.
2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

Line		True-Up Incentive Net Plant	Multiplicative Factor	True-Up Incentive Adder	Source
15	1) Rancho Vista	$119,428,224	0.75	$590,786	14-IncentivePlant, L 22, Col. 1
16	2) Tehachapi	$2,249,467,605	1.25	$18,546,073	14-IncentivePlant, L 23, Col. 1
17	3) Devers to Col. River	$562,113,352	1.00	$3,707,542	14-IncentivePlant, L 24, Col. 1
18					
19	…				
20		True-Up Incentive Adder =		$22,844,401	Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

Line	Incentive Project	13-Month Avg. TIP Net Plant In Service	Source
21	1) Rancho Vista	$119,428,224	14-IncentivePlant, L 22, Col. 3
22	2) Tehachapi	$2,248,841,472	14-IncentivePlant, L 23, Col. 3
23	3) Devers to Col. River	$562,113,352	14-IncentivePlant, L 24, Col. 3
24			
	…		

b) Calculation of ROE Adders on TIP Net Plant In Service

Line	Incentive Project	Col 1 True Up Incentive Adder	Col 2 After-Tax True Up Incentive Adder	Source
25	1) Rancho Vista	$590,786	$425,463	See Note 1
26	2) Tehachapi	$18,540,910	$13,352,496	See Note 1
27	3) Devers to Col. River	$3,707,542	$2,670,038	See Note 1
28				See Note 1
29	…			
30		Total:	$16,447,998	

c) Equity Portion of Plant In Service Rate Base

Line		Amount	Source
31	Total Rate Base:	$7,409,334,607	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	$278,593,442	4-TUTRR, Line 14
33	Plant In Service Rate Base:	$7,130,741,164	Line 31 - Line 32
34	Equity percentage:	47.5000%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	$3,387,102,053	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

Line			
36	Plant In Service ROE Adder Percentage:	0.49%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	10.30%	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	10.79%	Line 36 + Line 38

Instructions:
1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:
1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million $ of TIP Net Plant In Service on Lines 21 to 24.
Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.
It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1 See Note 2 Unloaded Total Plant Adds	Col 2 See Note 2 Prior Period CWIP Closed	Col 3 See Note 2 Over Heads Closed to PIS	Col 4 See Note 2 Cost of Removal	Col 5 See Note 2 AFUDC Eligible Plant Additions	Col 6 See Note 2 AFUDC	Col 7 See Note 2 Incremental Gross Plant	Col 8 See Note 2 Depreciation Accrual	Col 9 See Note 2 Incremental Reserve	Col 10 See Note 2 Net Plant	Col 11 See Note 2 Unloaded Low Voltage Additions	Col 12 See Note 2 Loaded Low Voltage Additions
1	January	2025	$32,472,721	$17,096,965	$1,153,182	$1,297,064	$14,916,231	$447,487	$32,776,327	$0	$0	$32,776,327	$68,669	$69,809
2	February	2025	$18,976,935	$644,766	$1,374,913	$1,540,103	$17,711,179	$531,335	$52,119,407	$70,067	-$1,470,036	$53,589,442	$137,337	$139,617
3	March	2025	$42,942,071	$5,916,232	$2,776,938	$1,687,134	$19,402,043	$582,061	$96,733,343	$111,417	-$3,045,752	$99,779,095	$6,520,830	$6,629,076
4	April	2025	$50,216,539	$26,353,645	$1,789,717	$1,833,683	$21,087,353	$632,621	$147,538,537	$206,790	-$4,672,645	$152,211,182	$22,510,186	$22,883,855
5	May	2025	$166,460,079	$148,873,035	$1,319,028	$1,312,425	$15,092,888	$452,787	$314,458,005	$315,398	-$5,669,672	$320,127,677	$22,578,855	$22,953,663
6	June	2025	$21,109,965	$4,017,522	$1,281,933	$1,349,636	$15,520,815	$465,624	$335,965,892	$672,227	-$6,347,081	$342,312,973	$22,647,523	$23,023,472
7	July	2025	$69,246,855	$27,390,955	$3,139,192	$3,174,981	$36,512,278	$1,095,368	$406,272,326	$718,205	-$8,803,857	$415,076,183	$22,716,192	$23,093,281
8	August	2025	$63,758,989	$22,996,835	$3,057,162	$3,468,950	$39,892,931	$1,196,788	$470,816,314	$868,501	-$11,404,306	$482,220,620	$22,784,861	$23,163,089
9	September	2025	$15,170,454	-$187,302	$1,151,832	$1,291,224	$14,849,079	$445,472	$486,292,848	$1,006,479	-$11,689,051	$497,981,899	$22,853,529	$23,232,898
10	October	2025	$32,026,601	$9,958,632	$1,655,098	$1,846,343	$21,232,941	$636,988	$518,765,191	$1,039,564	-$12,495,830	$531,261,021	$22,922,198	$23,302,706
11	November	2025	$21,856,302	$5,449,852	$1,230,484	$1,382,669	$15,900,699	$477,021	$540,946,329	$1,108,981	-$12,769,518	$553,715,847	$24,398,299	$24,803,310
12	December	2025	$44,957,897	$12,011,707	$2,470,964	$2,495,029	$28,692,829	$860,785	$586,740,946	$1,156,398	-$14,108,149	$600,849,095	$24,466,967	$24,873,119
13	January	2026	$28,923,654	$1,638,377	$2,046,396	$2,346,534	$26,985,139	$809,554	$616,174,016	$1,254,295	-$15,200,387	$631,374,404	$24,633,157	$25,042,067
14	February	2026	$19,912,546	$28,729	$1,491,286	$1,710,008	$19,665,095	$589,953	$636,457,793	$1,317,215	-$15,593,181	$652,050,974	$24,799,346	$25,211,015
15	March	2026	$24,904,546	$1,209,710	$1,777,113	$2,037,756	$23,434,192	$703,026	$661,804,721	$1,360,576	-$16,270,360	$678,075,082	$24,965,535	$25,379,963
16	April	2026	$20,237,475	$119,648	$1,508,837	$1,730,133	$19,896,530	$596,896	$682,417,796	$1,414,761	-$16,585,732	$699,003,528	$25,131,724	$25,548,911
17	May	2026	$27,493,384	$154,919	$2,050,385	$2,351,108	$27,037,742	$811,132	$710,421,589	$1,458,826	-$17,478,014	$727,899,602	$25,297,913	$25,717,858
18	June	2026	$124,102,768	$4,771,784	$8,949,824	$5,093,865	$58,579,443	$1,757,383	$840,137,699	$1,518,691	-$21,053,187	$861,190,887	$25,464,102	$25,886,806
19	July	2026	$21,590,040	$50,823	$1,615,441	$1,843,773	$21,203,386	$636,102	$862,135,510	$1,795,989	-$21,100,970	$883,236,480	$25,630,291	$26,055,754
20	August	2026	$21,322,953	$9,919	$1,598,478	$1,824,321	$20,979,691	$629,391	$883,862,010	$1,843,015	-$21,082,277	$904,944,287	$25,796,481	$26,224,702
21	September	2026	$44,870,686	$255,622	$3,346,130	$3,828,296	$44,025,399	$1,320,762	$929,571,292	$1,889,460	-$23,021,112	$952,592,404	$25,962,670	$26,393,650
22	October	2026	$20,769,867	$8,511	$1,557,102	$1,776,877	$20,434,081	$613,022	$950,734,407	$1,987,174	-$22,810,814	$973,545,220	$26,128,859	$26,562,598
23	November	2026	$21,429,612	$74,615	$1,601,625	$1,827,930	$21,021,191	$630,636	$972,568,349	$2,032,416	-$22,606,328	$995,174,677	$26,295,048	$26,731,546
24	December	2026	$67,399,846	$916,997	$4,986,214	$2,052,234	$23,600,696	$708,021	$1,043,610,195	$2,079,091	-$22,579,472	$1,066,189,667	$26,461,237	$26,900,494
25	**13-Month Averages:**								**$798,202,794**			**$817,394,331**		**$25,886,806**

2) Incentive Plant Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds	Col 2 C5 10-CWIP L30-53 Prior Period CWIP Closed	Col 3 C6 10-CWIP L30-53 Over Heads Closed to PIS	Col 4 N/A Cost of Removal	Col 5 N/A AFUDC Eligible Plant Additions	Col 6 N/A AFUDC	Col 7 = Prior Month C7 +C1+C3 Incremental Gross Plant	Col 8 = Prior Month C7 * L91/12 Depreciation Accrual	Col 9 = Prior Month C9 - C4 + C8 Reserve	Col 10 =C7-C9 Net Plant	Col 11 Unloaded Low Voltage Additions	Col 12 =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions
26	January	2025	$293,622	$0	$22,022	$0	$0	$0	$315,644	$0	$0	$315,644	$0	$0
27	February	2025	$424,000	$0	$31,800	$0	$0	$0	$771,444	$675	$675	$770,769	$0	$0
28	March	2025	$17,408,000	$0	$1,305,600	$0	$0	$0	$19,485,044	$1,649	$2,324	$19,482,720	$0	$0
29	April	2025	$2,541,000	$0	$190,575	$0	$0	$0	$22,216,619	$41,654	$43,978	$22,172,641	$0	$0
30	May	2025	$150,674,365	$148,348,077	$174,472	$0	$0	$0	$173,065,456	$47,493	$91,471	$172,973,985	$0	$0
31	June	2025	$1,399,000	$0	$104,925	$0	$0	$0	$174,569,381	$369,968	$461,438	$174,107,942	$0	$0
32	July	2025	$5,575,729	$638,209	$370,314	$0	$0	$0	$180,515,423	$373,183	$834,621	$179,680,802	$0	$0
33	August	2025	$425,520	$0	$31,914	$0	$0	$0	$180,972,857	$385,894	$1,220,515	$179,752,343	$0	$0
34	September	2025	$343,520	$0	$25,764	$0	$0	$0	$181,342,141	$386,872	$1,607,386	$179,734,755	$0	$0
35	October	2025	$7,749,527	$7,150,659	$44,915	$0	$0	$0	$189,136,584	$387,661	$1,995,047	$187,141,537	$0	$0
36	November	2025	$328,898	$0	$24,667	$0	$0	$0	$189,490,149	$404,323	$2,399,370	$187,090,779	$0	$0
37	December	2025	$3,934,229	$0	$295,067	$0	$0	$0	$193,719,445	$405,079	$2,804,450	$190,914,996	$0	$0
38	January	2026	$0	$0	$0	$0	$0	$0	$193,719,445	$414,120	$3,218,570	$190,500,875	$0	$0
39	February	2026	$0	$0	$0	$0	$0	$0	$193,719,445	$414,120	$3,632,690	$190,086,755	$0	$0
40	March	2026	$0	$0	$0	$0	$0	$0	$193,719,445	$414,120	$4,046,811	$189,672,635	$0	$0
41	April	2026	$0	$0	$0	$0	$0	$0	$193,719,445	$414,120	$4,460,931	$189,258,514	$0	$0
42	May	2026	$0	$0	$0	$0	$0	$0	$193,719,445	$414,120	$4,875,051	$188,844,394	$0	$0
43	June	2026	$60,574,710	$474,710	$4,507,500	$0	$0	$0	$258,801,655	$414,120	$5,289,171	$253,512,484	$0	$0
44	July	2026	$100,000	$0	$7,500	$0	$0	$0	$258,909,155	$553,249	$5,842,420	$253,066,735	$0	$0
45	August	2026	$100,000	$0	$7,500	$0	$0	$0	$259,016,655	$553,478	$6,395,899	$252,620,757	$0	$0
46	September	2026	$100,000	$0	$7,500	$0	$0	$0	$259,124,155	$553,708	$6,949,607	$252,174,549	$0	$0
47	October	2026	$100,000	$0	$7,500	$0	$0	$0	$259,231,655	$553,938	$7,503,545	$251,728,110	$0	$0
48	November	2026	$100,000	$0	$7,500	$0	$0	$0	$259,339,155	$554,168	$8,057,713	$251,281,443	$0	$0
49	December	2026	$43,000,503	$380,845	$3,196,474	$0	$0	$0	$305,536,132	$554,398	$8,612,110	$296,924,022	$0	$0

3) Non-Incentive Plant Forecast (See Note 1) **Workpaper:** WP Schedules 10 & 16

Line	Forecast Period Month	Year	Col 1 Unloaded Total Plant Adds	Col 2 Prior Period CWIP Closed	Col 3 =(C1-C2)*L74 Over Heads Closed to PIS	Col 4 =(C1-C2+C3)*L75 Cost of Removal	Col 5 =C1-C2+C3-C4 AFUDC Eligible Plant Additions	Col 6 =C5*L76 AFUDC	Col 7 = Prior Month C2 +C2+C5+C6 Incremental Gross Plant	Col 8 = Prior Month C7 * L91/12 Depreciation Accrual	Col 9 = Prior Month C9 - C4 + C8 Incremental Reserve	Col 10 =C7-C9 Net Plant	Col 11 Unloaded Low Voltage Additions	Col 12 =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions
50	January	2025	$32,179,099	$17,096,965	$1,131,160	$1,297,064	$14,916,231	$447,487	$32,460,683	$0	$0	$32,460,683	$68,669	$69,809
51	February	2025	$18,552,935	$644,766	$1,343,113	$1,540,103	$17,711,179	$531,335	$51,347,963	$69,392	-$1,470,710	$52,818,674	$137,337	$139,617
52	March	2025	$25,534,071	$5,916,232	$1,471,338	$1,687,134	$19,402,043	$582,061	$77,248,299	$109,768	-$3,048,076	$80,296,375	$6,520,830	$6,629,076
53	April	2025	$47,675,539	$26,353,645	$1,599,142	$1,833,683	$21,087,353	$632,621	$125,321,918	$165,136	-$4,716,623	$130,038,541	$22,510,186	$22,883,855
54	May	2025	$15,785,713	$524,957	$1,144,557	$1,312,425	$15,092,888	$452,787	$141,392,550	$267,905	-$5,761,143	$147,153,693	$22,578,855	$22,953,663
55	June	2025	$19,710,965	$4,017,522	$1,177,008	$1,349,636	$15,520,815	$465,624	$161,396,511	$302,259	-$6,808,520	$168,205,031	$22,647,523	$23,023,472
56	July	2025	$63,671,126	$26,752,746	$2,768,878	$3,174,981	$36,512,278	$1,095,368	$225,756,903	$345,023	-$9,638,478	$235,395,381	$22,716,192	$23,093,281
57	August	2025	$63,333,469	$22,996,835	$3,025,248	$3,468,950	$39,892,931	$1,196,788	$289,843,457	$482,608	-$12,624,821	$302,468,278	$22,784,861	$23,163,089
58	September	2025	$14,826,934	-$187,302	$1,126,068	$1,291,224	$14,849,079	$445,472	$304,950,706	$619,608	-$13,296,437	$318,247,144	$22,853,529	$23,232,898
59	October	2025	$24,277,073	$2,807,972	$1,610,183	$1,846,343	$21,232,941	$636,988	$329,628,608	$651,903	-$14,490,877	$344,119,485	$22,922,198	$23,302,706
60	November	2025	$21,527,404	$5,449,852	$1,205,816	$1,382,669	$15,900,699	$477,021	$351,456,179	$704,658	-$15,168,889	$366,625,068	$24,398,299	$24,803,310
61	December	2025	$41,023,668	$12,011,707	$2,175,897	$2,495,029	$28,692,829	$860,785	$393,021,501	$751,319	-$16,912,598	$409,934,099	$24,466,967	$24,873,119
62	January	2026	$28,923,654	$1,638,377	$2,046,396	$2,346,534	$26,985,139	$809,554	$422,454,571	$840,175	-$18,418,957	$440,873,529	$24,633,157	$25,042,067
63	February	2026	$19,912,546	$28,729	$1,491,286	$1,710,008	$19,665,095	$589,953	$442,738,348	$903,095	-$19,225,871	$461,964,219	$24,799,346	$25,211,015
64	March	2026	$24,904,546	$1,209,710	$1,777,113	$2,037,756	$23,434,192	$703,026	$468,085,276	$946,456	-$20,317,171	$488,402,447	$24,965,535	$25,379,963
65	April	2026	$20,237,475	$119,648	$1,508,837	$1,730,133	$19,896,530	$596,896	$488,698,350	$1,000,641	-$21,046,663	$509,745,013	$25,131,724	$25,548,911
66	May	2026	$27,493,384	$154,919	$2,050,385	$2,351,108	$27,037,742	$811,132	$516,702,144	$1,044,706	-$22,353,065	$539,055,208	$25,297,913	$25,717,858
67	June	2026	$63,528,058	$4,297,074	$4,442,324	$5,093,865	$58,579,443	$1,757,383	$581,336,044	$1,104,571	-$26,342,359	$607,678,403	$25,464,102	$25,886,806
68	July	2026	$21,490,040	$50,823	$1,607,941	$1,843,773	$21,203,386	$636,102	$603,226,354	$1,242,741	-$26,943,391	$630,169,745	$25,630,291	$26,055,754
69	August	2026	$21,222,953	$9,919	$1,590,978	$1,824,321	$20,979,691	$629,391	$624,845,355	$1,289,536	-$27,478,175	$652,323,530	$25,796,481	$26,224,702
70	September	2026	$44,770,686	$255,622	$3,338,630	$3,828,296	$44,025,399	$1,320,762	$670,447,137	$1,335,752	-$29,970,719	$700,417,856	$25,962,670	$26,393,650
71	October	2026	$20,669,867	$8,511	$1,549,602	$1,776,877	$20,434,081	$613,022	$691,502,751	$1,433,236	-$30,314,359	$721,817,110	$26,128,859	$26,562,598
72	November	2026	$21,329,612	$74,615	$1,594,125	$1,827,930	$21,021,191	$630,636	$713,229,194	$1,478,248	-$30,664,041	$743,893,234	$26,295,048	$26,731,546
73	December	2026	$24,399,344	$536,152	$1,789,739	$2,052,234	$23,600,696	$708,021	$738,074,063	$1,524,693	-$31,191,582	$769,265,645	$26,461,237	$26,900,494

4) ISO Corporate Overhead Loader

Line		
74	ISO Corp OH Rate	7.50%

5) ISO Cost of Removal Percent

Line		
75	Cost of Removal Rate	8.00%

6) AFUDC Loader Rate

Line		
76	ISO AFUDC Rate	3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

Line	Acct	Col 1	Col 2 December Prior Year Plant Balance	Col 3 Accrual Rate	Col 4 C2*C3 Annual Accrual	Accrual Rate Reference
77	350.1		$92,848,063	0.00%	$0	18 Dep Rates L1
78	350.2		$186,476,377	1.66%	$3,095,508	18 Dep Rates L2
79	352		$978,263,466	2.57%	$25,141,371	18 Dep Rates L3
80	353		$4,713,129,523	2.47%	$116,414,299	18 Dep Rates L4
81	354		$2,528,354,263	2.44%	$61,691,844	18 Dep Rates L5
82	355		$655,191,735	3.67%	$24,045,537	18 Dep Rates L6
83	356		$1,646,992,123	3.05%	$50,233,260	18 Dep Rates L7
84	357		$215,307,572	1.65%	$3,552,575	18 Dep Rates L8
85	358		$58,752,899	3.87%	$2,273,737	18 Dep Rates L9
86	359		$232,315,317	1.56%	$3,624,119	18 Dep Rates L10
87						
88		Sum of Depreciation Expense			$290,072,250	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Year Plant			$11,307,631,336	Sum of C2 Lines 77 to 86
90						
91		Composite Depreciation Rate			2.57%	Line 88 / Line 89

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: **2024**

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: **Source:** 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2023	$95,810,137	$188,241,274	$936,218,418	$4,482,729,300	$2,512,776,504	$647,749,643	$1,690,959,762	$215,307,591	$58,752,899	$226,060,420	$11,054,605,947
2	Jan 2024	$90,174,415	$188,179,851	$945,281,955	$4,499,097,428	$2,513,595,960	$648,384,439	$1,694,750,238	$215,307,591	$58,752,899	$225,857,443	$11,079,382,221
3	Feb 2024	$90,175,048	$187,760,659	$946,935,046	$4,502,284,063	$2,513,746,204	$648,758,953	$1,695,528,767	$215,307,577	$58,752,899	$225,874,859	$11,085,124,076
4	Mar 2024	$90,176,580	$187,688,690	$952,295,463	$4,509,143,497	$2,519,028,793	$649,615,765	$1,617,068,056	$215,307,577	$58,752,899	$225,971,556	$11,025,048,876
5	Apr 2024	$90,177,809	$187,605,409	$956,298,079	$4,561,023,133	$2,533,659,290	$650,039,451	$1,638,435,491	$215,307,577	$58,752,899	$226,070,829	$11,117,369,967
6	May 2024	$90,178,833	$187,533,717	$957,097,166	$4,570,161,350	$2,513,580,093	$651,106,610	$1,660,237,666	$215,307,572	$58,752,899	$227,285,936	$11,131,241,841
7	Jun 2024	$90,177,040	$187,528,466	$957,925,960	$4,574,768,598	$2,514,234,107	$651,788,968	$1,664,505,961	$215,307,572	$58,752,899	$227,379,824	$11,142,369,395
8	Jul 2024	$90,177,329	$187,524,754	$962,620,929	$4,586,265,976	$2,515,403,466	$652,581,964	$1,666,824,921	$215,307,572	$58,752,899	$227,651,448	$11,163,111,258
9	Aug 2024	$90,231,872	$187,521,182	$964,933,681	$4,634,733,010	$2,515,294,933	$653,196,845	$1,668,635,229	$215,307,572	$58,752,899	$227,654,034	$11,216,261,257
10	Sep 2024	$90,232,641	$187,042,580	$967,272,466	$4,639,003,912	$2,514,965,000	$653,596,553	$1,669,692,022	$215,307,572	$58,752,899	$227,656,571	$11,223,522,216
11	Oct 2024	$92,841,140	$187,038,477	$970,492,399	$4,643,888,773	$2,528,233,299	$654,229,588	$1,644,386,541	$215,307,572	$58,752,899	$231,193,950	$11,226,364,637
12	Nov 2024	$92,847,837	$186,479,120	$974,157,626	$4,696,650,145	$2,528,237,878	$654,623,253	$1,646,207,674	$215,307,572	$58,752,899	$231,206,236	$11,284,470,239
13	Dec 2024	$92,848,063	$186,476,377	$978,263,466	$4,713,129,523	$2,528,354,263	$655,191,735	$1,646,992,123	$215,307,572	$58,752,899	$232,315,317	$11,307,631,336
14												

15 Depreciation Rates (Percent per year) See Instruction 1.

16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
17a	Dec 2023	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17b	Jan 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17c	Feb 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17d	Mar 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17e	Apr 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17f	May 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17g	Jun 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17h	Jul 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17i	Aug 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17j	Sep 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17k	Oct 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17l	Nov 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17m	Dec 2024	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
18											

19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

20												
21		FERC										
22		Account:										Month
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
24	Jan 2024	$0	$260,400	$2,005,068	$9,226,951	$5,109,312	$1,981,034	$4,297,856	$296,048	$189,478	$293,879	$23,660,027
25	Feb 2024	$0	$260,315	$2,024,479	$9,260,642	$5,110,978	$1,982,976	$4,307,490	$296,048	$189,478	$293,615	$23,726,022
26	Mar 2024	$0	$259,736	$2,028,019	$9,267,201	$5,111,284	$1,984,121	$4,309,469	$296,048	$189,478	$293,637	$23,738,994
27	Apr 2024	$0	$259,636	$2,039,499	$9,281,320	$5,122,025	$1,986,742	$4,110,048	$296,048	$189,478	$293,763	$23,578,560
28	May 2024	$0	$259,521	$2,048,072	$9,388,106	$5,151,774	$1,988,037	$4,164,357	$296,048	$189,478	$293,892	$23,779,285
29	Jun 2024	$0	$259,422	$2,049,783	$9,406,915	$5,110,946	$1,991,301	$4,219,771	$296,048	$189,478	$295,472	$23,819,136
30	Jul 2024	$0	$259,414	$2,051,558	$9,416,399	$5,112,276	$1,993,388	$4,230,619	$296,048	$189,478	$295,594	$23,844,774
31	Aug 2024	$0	$259,409	$2,061,613	$9,440,064	$5,114,654	$1,995,813	$4,236,513	$296,048	$189,478	$295,947	$23,889,540
32	Sep 2024	$0	$259,404	$2,066,566	$9,539,825	$5,114,433	$1,997,694	$4,241,115	$296,048	$189,478	$295,950	$24,000,514
33	Oct 2024	$0	$258,742	$2,071,575	$9,548,616	$5,113,762	$1,998,916	$4,243,801	$296,048	$189,478	$295,954	$24,016,892
34	Nov 2024	$0	$258,737	$2,078,471	$9,558,671	$5,140,741	$2,000,852	$4,179,482	$296,048	$189,478	$300,552	$24,003,033
35	Dec 2024	$0	$257,963	$2,086,321	$9,667,272	$5,140,750	$2,002,056	$4,184,111	$296,048	$189,478	$300,568	$24,124,567
36	Totals:	$0	$3,112,699	$24,611,025	$113,001,984	$61,452,936	$23,902,930	$50,724,632	$3,552,575	$2,273,737	$3,548,822	
37									Total Annual Depreciation Expense for Transmission Plant - ISO:			$286,181,341
38										(equals sum of monthly amounts)		

2) Calculation of Depreciation Expense for Distribution Plant - ISO

	360	361	362	Source
Distribution Plant - ISO BOY	$0	$0	$0	6-PlantInService Line 15.
Distribution Plant - ISO EOY	$0	$0	$0	6-PlantInService Line 16.
Average BOY/EOY :	$0	$0	$0	

Depreciation Rates (Percent per year) See "18-DepRates".

360	361	362
1.67%	2.05%	1.86%

Depreciation Expense for Distribution Plant - ISO See Note 2 and Instruction 2

360	361	362	Total	
$0	$0	$0	$0	Total is sum of Depreciation Expense for accounts 360, 361, and 362

3) Calculation of Depreciation Expense for General Plant and Intangible Plant

Changed from $341,619,643 to $341,562,019 due to TO2026 Protest Plant Adjustments

Total General Plant Depreciation Expense	341,562,019	FF1 336.10f
Total Intangible Plant Depreciation Expense	438,885,944	FF1 336.1f
Sum of Total General and Total Intangible Depreciation Expense	$780,447,963	Line 58 + Line 59
Transmission Wages and Salaries Allocation Factor	6.5402%	27-Allocators, Line 9
General and Intangible Depreciation Expense	$51,042,968	Line 60 * Line 61

4) Depreciation Expense

Depreciation Expense is the sum of:	Amount	Source
1) Depreciation Expense for Transmission Plant - ISO	$286,181,341	Line 37, Col 12
2) Depreciation Expense for Distribution Plant - ISO	$0	Line 53
3) General and Intangible Depreciation Expense	$51,042,968	Line 62
Depreciation Expense:	$337,224,309	Line 67 + Line 68 + Line 69

Notes:

1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.
2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Depreciation Rates

Line	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
	1) Transmission Plant - ISO				
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					
	2) Distribution Plant - ISO				
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	1.42%	0.63%	2.05%
14	362	Station Equipment	1.33%	0.53%	1.86%
	3) General Plant				
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.59%	0.23%	1.82%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	19.07%	0.00%	19.07%
21	391.3	Mainframe Computers	19.07%	0.00%	19.07%
22	391.7	PC Software	19.07%	0.00%	19.07%
23	391.4	DDSMS - CPU & Processing	11.36%	0.00%	11.36%
24	391.4	DDSMS - Controllers, Receivers, Comm.	11.36%	0.00%	11.36%
25	391.4	DDSMS - Telemetering & System	11.36%	0.00%	11.36%
26	391.4	DDSMS - Miscellaneous	11.36%	0.00%	11.36%
27	391.4	DDSMS - Five Year	11.36%	0.00%	11.36%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Data Network Systems	20.00%	0.00%	20.00%
32	397	Telecom System Equipment	14.29%	0.00%	14.29%
33	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
34	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35	397	Telecom Power Systems	5.00%	0.00%	5.00%
36	397	Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37	397	Telecom Infrastructure	2.50%	0.00%	2.50%
38	392	Transportation Equip.	14.29%	0.00%	14.29%
39	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
40	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
41	396	Power Oper Equip	6.67%	0.00%	6.67%
	4) Intangible Plant				
42	302	Hydro Relicensing	2.06%	0.00%	2.06%
43	303	Radio Frequency	2.50%	0.00%	2.50%
44	301	Other Intangibles	5.00%	0.00%	5.00%
45	303	Cap Soft 5yr	21.48%	0.00%	21.48%
46	303	Cap Soft 7yr	14.29%	0.00%	14.29%
47	303	Cap Soft 10yr	10.00%	0.00%	10.00%
48	303	Cap Soft 15yr	6.67%	0.00%	6.67%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Workpaper: WP Schedule 19 O&M Cost Detail

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 8a Schedule 35, Rows 5-36	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8 + C8a
		Total Recorded O&M Expenses			Adjustments					Adjusted Recorded O&M Expenses		
Line	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	O&M Services (See Note 8)	Total	Labor	Non-Labor
	Transmission Accounts											
1	560 - Operations Supervision and Engineering - Allocated	$4,564,572	$1,484,789	$3,079,783		$0			$13,561	$4,578,133	$1,484,789	$3,093,344
2	560 - Sylmar/Palo Verde	$396,905	$0	$396,905		$0			$0	$396,905	$0	$396,905
3	561 Load Dispatch - Allocated	$10,819,731	$9,340,705	$1,479,026		$0			$28,087	$10,847,818	$9,340,705	$1,507,113
4	561.400 Scheduling, System Control and Dispatch Services	$25,975,613	$0	$25,975,613	A	-$25,975,613		($25,975,613)	$0	$0	$0	$0
5	561.500 Reliability Planning and Standards Development	$6,456,615	$5,540,329	$916,286		$0			$22,236	$6,478,851	$5,540,329	$938,522
6	562 - Station Expenses - Allocated	$21,409,822	$17,825,119	$3,584,703		$0			$0	$21,409,822	$17,825,119	$3,584,703
7	562 - MOGS Station Expense	$0	$0	$0	B	$0	$0	$0	$0	$0	$0	$0
8	562 - Sylmar/Palo Verde	$1,104,150	$0	$1,104,150		$0			$0	$1,104,150	$0	$1,104,150
9	563 - Overhead Line Expenses - Allocated	$36,760,410	$13,745,483	$23,014,927		$0			$136,146	$36,896,556	$13,745,483	$23,151,073
10	564 - Underground Line Expenses - Allocated	$2,934,409	$2,562,983	$371,426		$0			$0	$2,934,409	$2,562,983	$371,426
11	565 - Transmission of Electricity by Others	$0	$0	$0		$0			$0	$0	$0	$0
12	565 - Wheeling Costs	$23,884,204	$0	$23,884,204	C	-$23,884,204	$0	($23,884,204)	$0	$0	$0	$0
13	565 - WAPA Transmission for Remote Service	$406,992	$0	$406,992		$0			$0	$406,992	$0	$406,992
14	566 - Miscellaneous Transmission Expenses - Allocated	$49,321,349	$26,700,674	$22,620,675	F	-$621,959	($315,276)	($306,683)	$84,633	$48,784,024	$26,385,398	$22,398,626
15	566 - ISO/RSBA/TSP Balancing Accounts	$244,417,166	$177,471	$244,239,695	D	-$244,417,166	($177,471)	($244,239,695)	$0	$0	$0	$0
16	566 - Sylmar/Palo Verde/Other General Functions	$4,484,160	$93,943	$4,390,218		$0			$0	$4,484,160	$93,943	$4,390,218
17	567 - Line Rents - Allocated	$16,953,595	$95,368	$16,858,227		$0			$1,472,792	$18,426,386	$95,368	$18,331,019
18	567 - Eldorado	$42,081	$0	$42,081		$0			$0	$42,081	$0	$42,081
19	567 - Sylmar/Palo Verde	$357,202	$0	$357,202		$0			$0	$357,202	$0	$357,202
20	568 - Maintenance Supervision and Engineering - Allocated	$1,493,365	$1,316,119	$177,247		$0			$4,422	$1,497,787	$1,316,119	$181,669
21	568 - Sylmar/Palo Verde	$288,573	$0	$288,573		$0			$0	$288,573	$0	$288,573
22	569 - Maintenance of Structures - Allocated	$52,045,061	$17,670	$52,027,391	E	-$49,078,477	$0	($49,078,477)	$0	$2,966,584	$17,670	$2,948,914
23	569 - Sylmar/Palo Verde	$480,667	$0	$480,667		$0			$0	$480,667	$0	$480,667
24	570 - Maintenance of Station Equipment - Allocated	$9,752,619	$6,575,692	$3,176,927		$0			$0	$9,752,619	$6,575,692	$3,176,927
25	570 - Sylmar/Palo Verde	$2,486,729	$0	$2,486,729		$0			$0	$2,486,729	$0	$2,486,729
26	571 - Maintenance of Overhead Lines - Allocated	$72,319,135	$14,105,545	$58,213,590	F	-$117	($109)	($8)	$419,284	$72,738,301	$14,105,436	$58,632,865
27	571 - Sylmar/Palo Verde	$664,997	$0	$664,997		$0			$0	$664,997	$0	$664,997
28	572 - Maintenance of Underground Lines - Allocated	$1,297,218	$418,062	$879,156		$0			$0	$1,297,218	$418,062	$879,156
29	572 - Sylmar/Palo Verde	$0	$0	$0		$0			$0	$0	$0	$0
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$80,946,942	$4,314,406	$76,632,536		$0			$4,621	$80,951,563	$4,314,406	$76,637,157
31	…	---	---	---	---	$0	---	---	$0	$0	$0	$0
32	Transmission NOIC (Note 3)	-	-	-		-$1,671,721	($1,671,721)	$0	$0	-$1,671,721	-$1,671,721	$0
33	**Total Transmission O&M**	$672,064,282	$104,314,357	$567,749,925		-$345,649,257	-$2,164,577	-$343,484,679	$2,185,782	$328,600,807	$102,149,780	$226,451,027
34												

Changed from $1,092,477 to $4,314,406 due to FF1 Revision

Changed from $2,695,944 to $76,632,536 due to FF1 Revision

	Col 1	Col 2 = C3 + C4	Col 3	Col 4		Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses				Adjustments			Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor		Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
35	582 - Station Expenses	33,890,143	$26,736,325	$7,153,818		-			33,890,143	26,736,325	7,153,818
36	590 - Maintenance Supervision and Engineering	1,449,371	$1,209,034	$240,338		-			1,449,371	1,209,034	240,338
37	591 - Maintenance of Structures	102,897	$33,033	$69,865		-			102,897	33,033	69,865
38	592 - Maintenance of Station Equipme	14,075,742	$6,671,206	$7,404,535		-			14,075,742	6,671,206	7,404,535
39	Accounts with no ISO Distribution Cost	1,036,506,762	$298,486,212	$738,020,549	F	(925,787)	($232,947)	($692,839)	1,035,580,975	298,253,265	737,327,710
40	Distribution NOIC (Note 3)	-	-	-		(5,338,768)	(5,338,768)	-	(5,338,768)	(5,338,768)	-
41	**Total Distribution O&M**	1,086,024,915	333,135,810	752,889,105		(6,264,555)	(5,571,715)	(692,839)	1,079,760,360	327,564,095	752,196,266
42											
43	**Total Transmission and Distribution O&M**	1,758,089,197	437,450,167	1,320,639,030		(351,913,812)	(7,736,293)	(344,177,519)	1,408,361,167	429,713,874	978,647,293
44											
45	Total Transmission O&M Expenses in FERC Form 1:	$672,064,282	FF1 321.112b	Must equal Line 33, Column 2.							
46	Total Distribution O&M Expenses in FERC Form 1:	$1,086,024,914	FF1 322.156b	Must equal Line 41, Column 2.							
47	Total TDBU NOIC	-$7,010,489	20-AandG, Note 2, f								

Changed from $811,957,141 to $738,020,549 due to FF1 Revision

Changed from $594,905,761 to $672,064,282 due to FF1 revision

Changed from $301,708,142 to $298,486,212 due to FF1 Revision

Changed from $1,163,183,435 to $1,086,024,914 due to FF1 revision

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
Line	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Transmission Accounts								
48	560 - Operations Supervision and Engineering - Allocated	4,578,133	1,484,789	3,093,344	40.0%	1,832,056	594,176	1,237,880	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	396,905	-	396,905	100.0%	396,905	-	396,905	100%
50	561 Load Dispatch - Allocated	10,847,818	9,340,705	1,507,113	40.0%	4,341,030	3,737,920	603,110	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	6,478,851	5,540,329	938,522	100.0%	6,478,851	5,540,329	938,522	100%
53	562 - Station Expenses - Allocated	21,409,822	17,825,119	3,584,703	40.0%	8,567,684	7,133,174	1,434,510	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	1,104,150	-	1,104,150	100.0%	1,104,150	-	1,104,150	100%
56	563 - Overhead Line Expenses - Allocated	36,896,556	13,745,483	23,151,073	46.6%	17,181,461	6,400,800	10,780,661	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	2,934,409	2,562,983	371,426	2.0%	58,422	51,027	7,395	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	406,992	-	406,992	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	48,784,024	26,385,398	22,398,626	40.0%	19,522,166	10,558,787	8,963,379	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	0	-	0	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	4,484,160	93,943	4,390,218	100.0%	4,484,160	93,943	4,390,218	100%
64	567 - Line Rents - Allocated	18,426,386	95,368	18,331,019	46.6%	8,580,536	44,410	8,536,127	27-Allocators Line 30
65	567 - Eldorado	42,081	-	42,081	100.0%	42,081	-	42,081	100%
66	567 - Sylmar/Palo Verde	357,202	-	357,202	100.0%	357,202	-	357,202	100%
67	568 - Maintenance Supervision and Engineering - Allocated	1,497,787	1,316,119	181,669	40.0%	599,378	526,678	72,699	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	288,573	-	288,573	100.0%	288,573	-	288,573	100%
69	569 - Maintenance of Structures - Allocated	2,966,584	17,670	2,948,914	40.0%	1,187,154	7,071	1,180,083	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	480,667	-	480,667	100.0%	480,667	-	480,667	100%
71	570 - Maintenance of Station Equipment - Allocated	9,752,619	6,575,692	3,176,927	40.0%	3,902,758	2,631,430	1,271,328	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	2,486,729	-	2,486,729	100.0%	2,486,729	-	2,486,729	100%
73	571 - Maintenance of Overhead Lines - Allocated	72,738,301	14,105,436	58,632,865	46.6%	33,871,732	6,568,418	27,303,314	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	664,997	-	664,997	100.0%	664,997	-	664,997	100%
75	572 - Maintenance of Underground Lines - Allocated	1,297,218	418,062	879,156	2.0%	25,827	8,323	17,503	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	-	-	-	100.0%	-	-	-	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	80,951,563	4,314,406	76,637,157	40.0%	32,394,823	1,726,519	30,668,304	27-Allocators Line 42
78	…	---	---	---	---	---	---	---	
79	Transmission NOIC (Note 4)	(1,671,721)	(1,671,721)	-		(734,616)	(734,616)	-	
80	**Total Transmission - ISO O&M**	328,600,807	102,149,780	226,451,027		148,114,725	44,888,389	103,226,336	
81									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	33,890,143	26,736,325	7,153,818	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	1,449,371	1,209,034	240,338	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	102,897	33,033	69,865	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	14,075,742	6,671,206	7,404,535	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	1,035,580,975	298,253,265	737,327,710	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	(5,338,768)	(5,338,768)	-	0.0%	-	-	-	0%
88	**Total Distribution - ISO O&M**	1,079,760,360	327,564,095	752,196,266		-	-	-	
89									
90									
91	**Total ISO O&M Expenses (in Column 6)**	1,408,361,167	429,713,874	978,647,293		148,114,725	44,888,389	103,226,336	
92	Line 80 + Line 88								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
2) Reasons for excluded amounts:
A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
B: Exclude amount related to MOGS Station Expense.
C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
E: Exclude amount of costs transferred to account from A&G Account 920 pursuant to Order 668.
F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

	Percentage	Calculation
Transmission NOIC Percentage:	23.8460%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	76.1540%	Line 41, Col 3 / Line 43, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 43.94%
5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
6) See Column 9 for references to source of each Percent ISO.
7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.
8) Each O&M Account contributing to the calculation of "Total ISO O&M Expense" (Line 91, Column 6) may include revenue associated with a Commission-approved O&M Services Formula assessing other entities for O&M Services provided by SCE. See Schedule 35, Notes 1-3.
All O&M Services Formula Revenue is "non-labor", and entered in Column 8a, Lines 1-32.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Workpaper: WP Schedule 20 A&G

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 3a See Note 5 Other Formula Revenue	Col 4 = (C1 - C3) + C3a A&G Expense	Notes
1	920	A&G Salaries	$562,693,037	FF1 323.181b	$218,319,293	$252,730	$344,626,474	
2	921	Office Supplies and Expenses	$296,734,009	FF1 323.182b	-$141,124	$256,588	$297,131,721	
3	922	A&G Expenses Transferred	-$280,624,548	FF1 323.183b	-$110,782,559	-$136,286	-$169,978,275	Credit
4	923	Outside Services Employed	$46,418,407	FF1 323.184b	$381,128	$55,319	$46,092,598	
5	924	Property Insurance	$2,344,409	FF1 323.185b	-$5,079,298	$0	$7,423,707	
6	925	Injuries and Damages	$960,556,413	FF1 323.186b	$129,639,294	$862,108	$831,779,226	
7	926	Employee Pensions and Benefits	$85,321,167	FF1 323.187b	$6,117,382	$31,254	$79,235,039	
8	927	Franchise Requirements	$160,361,363	FF1 323.188b	$160,361,363	$97,128	$0	= (C1 - C3), See also Note 5
9	928	Regulatory Commission Expenses	$16,459,026	FF1 323.189b	$12,248,677	$2,466	$4,212,814	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	$0	
11	930.1	General Advertising Expense	$13,407,356	FF1 323.191b	$0	$11,902	$13,419,258	
12	930.2	Miscellaneous General Expense	$71,499,204	FF1 323.192b	$54,893,633	$11,049	$16,616,621	
13	931	Rents	$8,347,016	FF1 323.193b	$0	$8,131	$8,355,147	
14	935	Maintenance of General Plant	$29,379,151	FF1 323.196b	$529,219	$20,303	$28,870,235	
15			$1,972,896,010			Total A&G Expenses:	$1,507,784,566	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$1,507,784,566	Line 15
17	Less Account 924:	$7,423,707	Line 5
18	Amount to apply the Transmission W&S AF:	$1,500,360,859	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5402%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$98,126,812	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	17.1502%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$1,273,177	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$99,399,989	Line 20 + Line 22

Note 1: Itemization of exclusions

Workpaper: WP Schedule 20 A&G

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$218,319,293	-$3,198,767		$221,518,060		See Instructions 2b, 3, and Note 2
25	921	-$141,124	-$141,124		$0		
26	922	-$110,782,559	-$3,368,817		-$107,413,742		
27	923	$381,128	$381,128		$0		
28	924	-$5,079,298	-$5,079,298		$0		
29	925	$129,639,294	$129,639,294		$0		See Instruction 6
30	926	$6,117,382	$6,117,382		$0	$0	See Note 3
31	927	$160,361,363	$0	$160,361,363	$0	$0	See Note 4
32	928	$12,248,677	$12,248,677		$0		
33	929	$0	$0		$0		
34	930.1	$0	$0		$0		
35	930.2	$54,893,633	$54,893,633		$0		
36	931	$0	$0		$0		
37	935	$529,219	$529,219		$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$214,827,485	SCE Records
b	Actual A&G NOIC payout:	-$6,690,575	Note 2, d
c	Adjustment:	$221,518,060	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	-$6,690,575	SCE Records and Workpapers
e	Other	-$2,367,677	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	-$7,010,489	SCE Records and Workpapers
g	Total:	-$16,068,741	Sum of d to f

Changed from -$5,665,024 to -$6,690,575 due to inadvertent error

Changed from -$2,184,762 to -$2,367,677 due to inadvertent error

Changed from -$8,218,955 to -$7,010,489 due to inadvertent error

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$0	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$0	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$0	SCE Records
d	PBOPs Expense Exclusion:	$0	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Note 5:

O&M Services Formula Revenue is added in Column 3a pursuant to Schedule 35, Note 2. Column 3 amounts are from Schedule 35, Lines 38-52, Column 4. Franchise Fees are separately recovered through Line 43 of Schedule 4, and therefore the amount of O&M Services Formula revenue associated with Franchise Fees (Line 8, Col. 3a) is not included in Column 4.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.

2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.

a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.

b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.

c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.

d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.

e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.

f) Exclude from account 930.2:

1) Nuclear Power Research Expenses.
2) Write Off of Abandoned Project Expenses.
3) Any advertising expenses within the Consultants/Professional Services category.

g) Exclude the following costs included in any account 920-935:

1) Any amount of "Provision for Doubtful Accounts" costs.
2) Any amount of "Accounting Suspense" costs.
3) Any penalties or fines.
4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.

3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.

4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: Docket No. ER25-1771

5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	6,253,690	Traditional OOR	6,253,690	0	6,253,690	0			0	0	1
1b	450	4191115	Residential Late Payment	28,736,772	Traditional OOR	28,736,772	0	28,736,772	0			0	0	1
2	**450 Total**			**34,990,463**		**34,990,463**	**0**	**34,990,463**	**0**		**0**	**0**	**0**	
3	**FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)**			**34,990,463**										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	120,302	Traditional OOR	120,302	0	120,302	0			0	0	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	308,659	Traditional OOR	308,659	0	308,659	0			0	0	1
4c	451	4192110	Miscellaneous Service Revenues		Traditional OOR	0	0	0	0			0	0	1
4d	451	4192115	Returned Check Charges	1,454,395	Traditional OOR	1,454,395	0	1,454,395	0			0	0	1
4e	451	4192125	Service Reconnection Charges		Traditional OOR	0	0	0	0			0	0	1
4f	451	4192130	Service Establishment Charge		Traditional OOR	0	0	0	0			0	0	1
4g	451	4192140	Field Collection Charges		Traditional OOR	0	0	0	0			0	0	1
4h	451	4192510	Quickcheck Revenue		GRSM	0	0	0	0	P		0	0	2
4i	451	4192910	PUC Reimbursement Fee-Elect	899,153	Other Ratemaking	0	0	0	0			0	899,153	6
4j	451	4182120	Uneconomic Line Extension		Traditional OOR	0	0	0	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	1,630	Other Ratemaking	0	0	0	0			0	1,630	1
4l	451	4192155	Opt Out CARE-Res-Mo	10,725	Other Ratemaking	0	0	0	0			0	10,725	1
4m	451	4192158	Opt Out NonCARE-Res-Ini	12,570	Other Ratemaking	0	0	0	0			0	12,570	1
4n	451	4192160	Opt Out NonCARE-Res-Mo	72,735	Other Ratemaking	0	0	0	0			0	72,735	1
4o	451	4192135	Conn-Charge - Residential	2,812,943	Traditional OOR	2,812,943	0	2,812,943	0			0	0	1
4p	451	4192145	Conn-Charge - Non-Residential	2,016,623	Traditional OOR	2,016,623	0	2,016,623	0			0	0	1
4q	451	4192150	Conn-Charge - At Pole	30,148	Traditional OOR	30,148	0	30,148	0			0	0	1
4r	451	4184515	NEM 2.0	5,372,210	Traditional OOR	5,372,210	0	5,372,210	0			0	0	1
4s	451	4186927	AR Service Guarantee	(536,130)	Traditional OOR	-536,130	0	-536,130	0			0	0	1
4t	451	4184533	Rule 21 Fast Track Application Fee	898,675	Traditional OOR	898,675	0	898,675	0			0	0	1
4u	451	4184531	WDAT Pre Application Fee	18,600	Traditional OOR	18,600	0	18,600	0			0	0	1
4v	451	4184532	Rule 21 Pre Application Fee	103,025	Traditional OOR	103,025	0	103,025	0			0	0	1
4w	451	4184534	WDAT Fast Track Application Fee	3,000	Traditional OOR	3,000	0	3,000	0			0	0	1
4x	451	4184535	Rule 21 Supplemental Review Fee	97,045	Traditional OOR	97,045	0	97,045	0			0	0	1
4y	451	4184520	Short Circuit Duty - Arc Flash	150,000	GRSM	0	0	0	150,000	A	18,145	131,855	0	2
4z	451	4184521	Electrical Capacity Assessment	422,855	GRSM	0	0	0	422,855	A	64,726	358,129	0	2
4aa	451	4192161	Wiretech- NON-AMI		Other Ratemaking	0	0	0	0			0	0	1
4bb	451	4192165	RES-BCT Set-up Fee	1,500	Other Ratemaking	0	0	0	0			0	1,500	1
4cc	451	4192166	CSOD - NEMA SetUp-CS	259,925	Traditional OOR	259,925	0	259,925	0			0	0	1
4dd	451	4184517	Engineering and Technical Services - Permissible Technological	6,250	Traditional OOR	6,250	0	6,250	0			0	0	3
4ee	451	4192164	NEMABACMA - NEM AGG Set-up Auto		Other Ratemaking	0	0	0	0			0	0	
4ff	451	4184519	Resource Interconnection Procedures App Fee	200,000	Traditional OOR	200,000	0	200,000	0			0	0	6
5	**451 Total**			**14,736,838**		**13,165,670**	**0**	**13,165,670**	**572,855**		**82,871**	**489,984**	**998,313**	
6	**FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)**			**14,736,838**										
7a	453	4183120	APS Palo Verde Water Sales	506,035	GRSM	0	0	0	506,035	P	29,753	476,282	0	2
7b	453	4183110	Sales of Water & Water Power - San Joaquin		Traditional OOR	0	0	0	0			0	0	1
7c	453	4183115	Sales of Water & Water Power - Headwater		Traditional OOR	0	0	0	0			0	0	1
8	**453 Total**			**506,035**		**0**	**0**	**0**	**506,035**		**29,753**	**476,282**	**0**	
9	**FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)**			**506,035**										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	834,003	Traditional OOR	834,003	0	834,003	0			0	0	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	7,108,098	Traditional OOR	7,108,098	0	7,108,098	0			0	0	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	3,153,529	Traditional OOR	3,153,529	0	3,153,529	0			0	0	4
10d	454	4184120	Joint Pole - Aud - Unauth Penalty	811,000	Traditional OOR	811,000	0	811,000	0			0	0	4
10e	454	4184510	Joint Pole - Non-Tariffed Pole Rental	198,858	GRSM	0	0	0	198,858	P	29,037	169,821	0	2
10f	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	0	GRSM	0	0	0	0	P	0	0	0	2
10g	454	4184514	Joint Pole - Non-Tariff Requests for Information	0	GRSM	0	0	0	0	P	0	0	0	2
10h	454	4184516	Oil And Gas Royalties	6,595	GRSM	0	0	0	6,595	P	1,765	4,830	0	2
10i	454	4184518	Def Operating Land & Facilities Rent Rev	(293,392)	Traditional OOR	(293,392)	0	(293,392)	0			0	0	4
10j	454	4184810	Facility Cost -EIX/Nonutility	62,997	Other Ratemaking	4,196	4,196	0	0			0	58,801	6, 12
10k	454	4184815	Facility Cost- Utility		Traditional OOR	0	0	0	0			0	0	7
10l	454	4184820	Rent Billed to Non-Utility Affiliates	958,740	Other Ratemaking	63,852	63,852	0	0			0	894,888	6, 12
10m	454	4184825	Rent Billed to Utility Affiliates		Traditional OOR	0	0	0	0			0	0	7
10n	454	4194110	Meter Leasing Revenue		Traditional OOR	0	0	0	0			0	0	1
10o	454	4194115	Company Financed Added Facilities	33,981,044	Traditional OOR	33,981,044	0	33,981,044	0			0	0	4
10p	454	4194120	Company Financed Interconnect Facilities	5,073,317	Traditional OOR	5,073,317	0	5,073,317	0			0	0	4
10q	454	4194130	SCE Financed Added Facity		Traditional OOR	0	0	0	0			0	0	4
10r	454	4194135	Interconnect Facility Finance Charge		Traditional OOR	0		0	0			0	0	8
10s	454	4204515	Operating Land & Facilities Rent Revenue	27,693,025	GRSM	0	0	0	27,693,025	P	4,274,741	23,418,284	0	2
10t	454	4867020	Nonoperating Misc Land & Facilities Rent		Traditional OOR	0	0	0	0			0	0	4
10u	454	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
10v	454	4206515	Op Misc Land/Fac Rev	2,025,716	GRSM	0	0	0	2,025,716	P	1,435,288	590,428	0	2
10w	454	4184122	T-Unauth Pole Rent		Traditional OOR	0	0	0	0			0	0	4
10x	454	4184124	T-P&E Fees	37,730	Traditional OOR	37,730	0	37,730	0			0	0	4
10y	454	4184821	Rent Rev NU-NonBRRBA	68,388	Other Ratemaking	4,555	4,555	0	0			0	63,834	6, 12
10z	454	4184811	Fac Cost N/U-BRRBA	873,463	Other Ratemaking	58,173	58,173	0	0			0	815,290	6, 12
10aa	454	4184515	NEM 2.0		Other Ratemaking	0	0	0	0			0	0	6
10bb	454	4184126	Joint Pole - Tarriffed - PA Inspect	467,357	Traditional OOR	467,357	0	467,357	0			0	0	4
10cc	454	4184526	Joint Pole - Non-Tarriff PA Inspect		GRSM	0	0	0	0	P		0	0	2
10dd	454	4197020	Non-606 Def Operating Land & Fac Rent Rev-Pass	(221,181)	Traditional OOR	(221,181)	0	(221,181)	0			0	0	4
10ee	454	6120090	Nonoperating Land & Facilities Rent Expense		Traditional OOR	0	0	0	0			0	0	4
10ff	454	6120085	Operating Land & Facilities Rent Expense		Traditional OOR	0	0	0	0			0	0	4
11	**454 Total**			**82,839,286**		**51,082,279**	**130,775**	**50,951,504**	**29,924,194**		**5,740,831**	**24,183,363**	**1,832,813**	
12	**FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)**			**82,839,286**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services	1,045,378	Traditional OOR	1,045,378	0	1,045,378	0			0	0	1
12b	456	4186118	Distribution Miscellaneous Electric Revenues		Traditional OOR	0	0	0	0			0	0	4
12c	456	4186120	Added Facilities - One Time Charge	584,861	Traditional OOR	584,861	0	584,861	0			0	0	4
12d	456	4186122	Building Rental - Nev Power/Mohave Cr		Traditional OOR	0	0	0	0			0	0	3
12e	456	4186126	Service Fee - Optimal Bill Prd		Traditional OOR	0	0	0	0			0	0	1
12f	456	4186128	Miscellaneous Revenues	1,213,756	Traditional OOR	1,213,756	0	1,213,756	0			0	0	1
12g	456	4186130	Tule Power Plant - Revenue		Traditional OOR	0	0	0	0			0	0	3
12h	456	4186142	Microwave Agreement		Traditional OOR	0	0	0	0			0	0	4
12i	456	4186150	Utility Subs Labor Markup		Traditional OOR	0	0	0	0			0	0	7
12j	456	4186155	Non Utility Subs Labor Markup	7,617	Other Ratemaking	507	507	0	0			0	7,109	6, 12
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay		Traditional OOR	0	0	0	0			0	0	4
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etiwanda		Traditional OOR	0	0	0	0			0	0	4
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood		Traditional OOR	0	0	0	0			0	0	4
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater		Traditional OOR	0	0	0	0			0	0	4
12p	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	2,562,774	GRSM	0	0	0	2,562,774	P	1,352,501	1,210,273	0	2
12r	456	4186514	Mapping Services	320,960	GRSM	0	0	0	320,960	P	46,096	274,864	0	2
12s	456	4186518	Enhanced Pump Test Revenue	139,750	GRSM	0	0	0	139,750	P	1,931	137,819	0	2
12t	456	4186524	Revenue From Scrap Paper - General Office		GRSM	0	0	0	0	P	0	0	0	2
12u	456	4186528	CTAC Revenues	2,010	GRSM	0	0	0	2,010	P	0	2,010	0	2
12v	456	4186530	AGTAC Revenues		GRSM	0	0	0	0	P	0	0	0	2
12w	456	4186716	ADT Vendor Service Revenue		GRSM	0	0	0	0	A	0	0	0	2
12xx	456	4186718	Read Water Meters - Irvine Ranch		GRSM	0	0	0	0	A	0	0	0	2
12yy	456	4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	A	0	0	0	2
12zz	456	4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	A	0	0	0	2
12aa	456	4186730	SSID Transformer Repair Services Revenue		GRSM	0	0	0	0	A	0	0	0	2
12bb	456	4186815	Employee Transfer/Affiliate Fee		Other Ratemaking	0	0	0	0			0	0	6
12cc	456	4186910	ITCC/CIAC Revenues	28,603,651	Traditional OOR	28,603,651	0	28,603,651	0			0	0	4
12dd	456	4186912	Revenue From Decommission Trust Fund	273,541,756	Other Ratemaking	0	0	0	0			0	273,541,756	6
12ee	456	4186914	Revenue From Decommissioning Trust FAS115	16,092,764	Other Ratemaking	0	0	0	0			0	16,092,764	6
12ff	456	4186916	Offset to Revenue from NDT Earnings/Realized	(273,541,756)	Other Ratemaking	0	0	0	0			0	-273,541,756	6
12gg	456	4186918	Offset to Revenue from FAS 115 FMV	(16,092,764)	Other Ratemaking	0	0	0	0			0	-16,092,764	6
12hh	456	4186920	Revenue From Decommissioning Trust FAS115-1	63,140,303	Other Ratemaking	0	0	0	0			0	63,140,303	6
12ii	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss	(63,140,303)	Other Ratemaking	0	0	0	0			0	-63,140,303	6
12jj	456	4188712	Power Supply Installations - IMS		GRSM	0	0	0	0	A		0	0	2
12kk	456	4188714	Consulting Fees - IMS		GRSM	0	0	0	0	A		0	0	2
12ll	456	4196105	DA Revenue	98,365	Traditional OOR	98,365	0	98,365	0			0	0	1
12mm	456	4196158	EDBL Customer Finance Added Facilities	7,354,134	Traditional OOR	7,354,134	0	7,354,134	0			0	0	4
12nn	456	4196162	SCE Energy Manager Fee Based Services		Traditional OOR	0	0	0	0			0	0	4
12oo	456	4196166	SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4
12pp	456	4196172	Off Grid Photo Voltaic Revenues		Traditional OOR	0	0	0	0			0	0	1
12qq	456	4196174	Scheduling/Dispatch Revenues		Traditional OOR	0	0	0	0			0	0	4
12rr	456	4196176	Interconnect Facilities Charges-Customer Financed		Traditional OOR	0		0	0			0	0	8
12ss	456	4196178	Interconnect Facilities Charges - SCE Financed		Traditional OOR	0	0	0	0			0	0	4
12tt	456	4196184	DMS Service Fees		Traditional OOR	0	0	0	0			0	0	4
12uu	456	4196188	CCA - Information Fees	3,468,761	Traditional OOR	3,468,761	0	3,468,761	0			0	0	6
12vv	456	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
12ww	456	4186911	Grant Amortization	3,353,920	Other Ratemaking	0	0	0	0			0	3,353,920	6
12xx	456	4186925	GHG Allowance Revenue	819,525,252	Other Ratemaking	0	0	0	0			0	819,525,252	6
12yy	456	4186132	Intercon One Time	946,723	Traditional OOR	946,723	0	946,723	0			0	0	4
12zz	456	4186116	EV Charging Revenue		Traditional OOR	0	0	0	0			0	0	4
12aaa	456	4186115	Energy Reltd Srv-TSP		Traditional OOR	0	0	0	0			0	0	4
12bbb	456	4186156	N/U Labor Mrkp-BRRBA	105,578	Other Ratemaking	7,032	7,032	0	0			0	98,547	6, 12
12ccc	456	4188720	LCFS CR 411.8	56,002,352	Traditional OOR	56,002,352	0	56,002,352	0			0	0	4
12ddd	456	4186128	Miscellaneous Revenues - ISO	800	Traditional OOR	800	800	0	0			0	0	5
12eee	456	4186732	Power Quality C&I Customer Program		GRSM	0	0	0	0	A		0	0	2
12fff	456	4171023	Gas Sales - ERRA	23,723,712	Other Ratemaking	0	0	0	0			0	23,723,712	6
12ggg	456	4186182	Miscellaneous Electric Revenue - ERRA	30,000	Other Ratemaking	0	0	0	0			0	30,000	6
12hhh	456	4186119	PUCRF Rate Adjustment - Electric		Traditional OOR	0	0	0	0			0	0	1
12iii	456	4186188	Utility Earnings - Mono Power Co		Traditional OOR	0	0	0	0			0	0	1
12jjj	456	4186115	Energy Reltd Srvcs-Tehachapi Storage Project (TSP)		Other Ratemaking	0	0	0	0			0	0	6
12kkk	456	4186182	Misc Electric Rev		Other Ratemaking	0	0	0	0			0	0	6,1
12lll	456	4186189	IC Serving&Admin Rev	998,234	Other Ratemaking	0	0	0	0			0	998,234	6,1
12mmm	456	4196201	SCEFinc Add Fac-FERC	520,822	Traditional OOR	520,822	520,822	0	0			0	0	8
12nnn	456	4196202	CusFinc IC Fac-FERC	31,260	Traditional OOR	31,260	31,260	0	0			0	0	8
12ooo	456	4196203	CusFinc IC Fac-CPUC	16,027,555	Traditional OOR	16,027,555	0	16,027,555	0			0	0	4
12ppp	456	4196204	SCEFinc IC Fac-FERC	2,503,300	Traditional OOR	2,503,300	2,503,300	0	0			0	0	8
12qqq	456	4192113	OOR 606 State Funded	362,718	Traditional OOR	362,718	0	362,718						
12rrr	456	4171023	ERRA Gas Storage Sales	(1,322)	Traditional OOR	-1,322	0	-1322.01						
13	**456 Total**			**969,741,576**		**118,979,308**	**3,063,720**	**115,915,588**	**3,025,494**		**1,400,528**	**1,624,966**	**847,736,774**	
14	**FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)**			**969,741,576**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a	456.1	4188112	Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0			0	0	5
15b	456.1	4188114	FTS PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0			0	0	4
15c	456.1	4188116	FTS Non-PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0			0	0	4
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	599,608	Other Ratemaking	0	0	0	0			0	599,608	6
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	153,948,876	Other Ratemaking	0	0	0	0			0	153,948,876	6
15f	456.1	4188816	ISO-Congestion Revenue		Other Ratemaking	0	0	0	0			0	0	6
15g	456.1	4198110	Transmission of Elec of Others	30,620,160	Traditional OOR	30,620,160	30,620,160	0	0			0	0	5
15h	456.1	4198112	WDAT	10,706,077	Traditional OOR	10,706,077	0	10,706,077	0			0	0	4
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater	154,642	Traditional OOR	154,642	0	154,642	0			0	0	4
15j	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0			0	0	4
15k	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
15l	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay		Traditional OOR	0	0	0	0			0	0	4
15m	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15n	456.1	4198124	Radial Line Rev-O&M - Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
15o	456.1	4198126	High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0			0	0	4
15p	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15q	456.1	4198910	Reliability Service Revenue - Non-PTO's	61,788	Other Ratemaking	0	0	0	0			0	61,788	6
15r	456.1	4198132	Radial Line Agreement-Base-Mojave Solr		Traditional OOR	0	0	0	0			0	0	4
15s	456.1	4198134	Radial Line Agreement-O&M-Mojave Solr	217,779	Traditional OOR	217,779	0	217,779	0			0	0	4
15t	456.1	4188716	ISO Non-Refundable Interconnection Deposit	684,018	Other Ratemaking	0	0	0	0			0	684,018	6
15u	456.1	4198910	RSR - Non-PTO's - RSBA		Other Ratemaking	0	0	0	0			0	0	6
15v	456.1	4171022	Transmission Sales - ERRA		Other Ratemaking	0	0	0	0			0	0	6
15w	456.1	4171032	Transmission Sales - PABA	9,665,337	Other Ratemaking	0	0	0	0			0	9,665,337	6
15x	456.1	4198915	RSR - Etc - Non-PTO		Other Ratemaking	0	0	0	0			0	0	6
15y	456.1	4198135	Radial Line Rev-O&M - Dagget SP2	145,593	Other Ratemaking	145,593	0	145,593	0					
15z	456.1	4198136	Radial Line Rev-O&M - Dagget SP3	296,637	Other Ratemaking	296,637	0	296,637	0					
16	**456.1 Total**			**209,599,317**		**44,639,689**	**30,620,160**	**14,019,529**	**0**		**0**	**0**	**164,959,628**	
17	**FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)**			**209,599,317**										

19	**457.1 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
20	**FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)**			**0**										

22	**457.2 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
23	**FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)**			**0**										
	Edison Carrier Solutions (ECS)													
24a	417	4863130	ECS - Distribution Facilities	580,752	GRSM	0	0	0	580,752	P	94,092	486,660	0	2
24b	417	4862110	ECS - Dark Fiber	8,853,206	GRSM	0	0	0	8,853,206	A	1,510,325	7,342,881	0	2
24c	417	4862115	ECS - SCE Net Fiber	0	GRSM	0	0	0	0	A		0	0	2
24d	417	4862120	ECS - Transmission Right of Way	100,356	GRSM	0	0	0	100,356	A	16,724	83,632	0	2
24e	417	4862135	ECS - Wholesale FCC	8,908,514	GRSM	0	0	0	8,908,514	A	1,553,705	7,354,809	0	2
24f	417	4864115	ECS - EU FCC Rev	429,398	GRSM	0	0	0	429,398	A	65,720	363,678	0	2
24g	417	4862125	ECS - Cell Site Rent and Use (Active)	17,488,190	GRSM	0	0	0	17,488,190	A	2,995,693	14,492,497	0	2
24h	417	4862130	ECS - Cell Site Reimbursable (Active)	8,752,115	GRSM	0	0	0	8,752,115	A	1,332,263	7,419,852	0	2
24i	417	4863120	ECS - Communication Sites	337,168	GRSM	0	0	0	337,168	P	48,383	288,785	0	2
24j	417	4863110	ECS - Cell Site Rent and Use (Passive)	4,725,394	GRSM	0	0	0	4,725,394	P	787,142	3,938,252	0	2
24k	417	4863115	ECS - Cell Site Reimbursable (Passive)	2,355,312	GRSM	0	0	0	2,355,312	P	316,831	2,038,481	0	2
24l	417	4863125	ECS - Micro Cell	1,584,893	GRSM	0	0	0	1,584,893	P	304,558	1,280,335	0	2
24m	417	4864120	ECS - End User Universal Service Fund Fee	216,080	GRSM	0	0	0	216,080	A	145,246	70,834	0	2
24n	417	4864116	ECS - Instrastate End User Revenue	771,761	GRSM	0	0	0	771,761	A	125,787	645,974	0	2
24o	417	4864121	ECS - Intrastate End User Fees	17,214	GRSM	0	0	0	17,214	A	2,230	14,984	0	2
24p	417	4864117	ECS - Interstate End User Tax Exempt	580,849	GRSM	0	0	0	580,849	A	102,399	478,450	0	2
24q	417	4864122	ECS- EU USAC E-Rate	198,087	GRSM	0	0	0	198,087	A	4,655	193,432	0	2
24r	417	4864200	ECS - DF EU Interstate	88,251	GRSM	0	0	0	88,251	A	8,232	80,019	0	2
24s	417	4864201	ECS - DF EU Intrastate	0	GRSM	0	0	0	0	A	0	0	0	2
24t	417	4864202	ECS - DF EU Interstate USAC E-Rate	96,348	GRSM	0	0	0	96,348	A	0	96,348	0	2
24u	417	4864203	ECS - DF EU Interstate CTF	18,426	GRSM	0	0	0	18,426	A	0	18,426	0	2
24v	417	4862105	ECS-Fin Chrg	0	GRSM	0	0	0	0	A	0	0	0	2
24w	417	4863135	ECS - Pass Pole Attachments	0	GRSM	0	0	0	0	P	0	0	0	2
24x	417	4864123	ECS - LIT EU Interstate CTF	32,581	GRSM	0	0	0	32,581	A	0	32,581	0	2
24y	417	4864124	ECS - LIT EU Interstate USAC E-Rate	195,402	GRSM	0	0	0	195,402	A	3,422	191,980	0	2
24z	417	4864125	ECS - LIT EU Interstate CTF	34,535	GRSM	0	0	0	34,535	A	0	34,535	0	2
25	**417 ECS Total**			**56,364,832**		**0**	**0**	**0**	**56,364,832**		**9,417,407**	**46,947,425**	**0**	
26	**417 Other**			**13,253,705**										
27	**FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)**			**69,618,537**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
	Subsidiaries													
28a	418.1		ESI (Gross Revenues - Active)	0	GRSM	0	0	0	0	A		0	0	2,9
28b	418.1		ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	P		0	0	2,9
28c	418.1		Southern States Realty		GRSM	0	0	0	0	P		0	0	2, 15
28d	418.1		Mono Power Company		Traditional OOR	0	0	0	0			0	0	13
28e	418.1		Edison Material Supply (EMS)	255,774	Traditional OOR	255,774	17,035	238,739	0			0	0	7, 17
29	**418.1 Subsidiaries Total**			**255,774**		**255,774**	**17,035**	**238,739**	**0**		**0**	**0**	**0**	
30	**418.1 Other (See Note 16)**			**(255,754)**										
31	**FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)**			**20**										
	O&M Services Revenue													
31a	412		O&M Services Formula Revenue (Schedule 35, Line 69)	**855,552**	**Other Ratemaking**	0	0	0	0			0	855,552	18
31b	**412 O&M Services Revenue Total**			**855,552**		**0**	**0**	**0**	**0**		**0**	**0**	**855,552**	
31c	**412 Other**			**20,068,176**										
31d	**FF-1 Total for Acct 412, FF1 115 Col. K (Must Equal Line 31b + 31c)**			**20,923,728**										
32			**Totals**	**1,369,889,673**		**263,113,184**	**33,831,690**	**229,281,494**	**90,393,409**		**16,671,390**	**73,722,020**	**1,016,383,080**	

			Calculation
33	Ratepayers' Share of Threshold Revenue	16,671,390	= Line 32K
34	ISO Ratepayers' Share of Threshold Revenue	5,425,127	Note 11
35			
36	Total Active Incremental Revenue	39,404,895	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue	3,940,490	= Line 36D * 10%
38	Total Passive Incremental Revenue	34,317,124	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue	10,295,137	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue	14,235,627	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)	32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue	4,632,492	= Line 40D * Line 41D
43	**Tot. ISO Ratepayers' Share NTP&S Gross Rev.**	**10,057,619**	= Line 34D + Line 42D

		Amount	Calculation
44	**Total Revenue Credits:**	$43,889,309	Sum of Column D, Line 43 and Column G, Line 32

Notes:

1- CPUC Jurisdictional service related.

2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains $16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.

3- Generation related.

4- Non-ISO facilities related.

5- ISO transmission system related.

6- Subject to balancing account treatment

7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = 0.0666 Source: CPUC D. 21-08-036

8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.

9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.

10- The first $16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.

11- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as $5.425M to FERC ratepayers and $11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is $5.425M/$16.671M = 32.54%.

12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

ISO Allocator = 0.0666 Source: CPUC D. 21-08-036

13- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.

14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.

15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.

16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.

17- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences" . Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

18- Includes all O&M Services Formula Revenue included in Account 412, as set forth on Schedule 35, Line 69, Column 4.
All O&M Services Formula revenue is credited to ISO through Line 84a of Schedule 1 and Line 45a of Schedule 4-TUTRR.

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Workpaper: WP Schedule 22 Prior Year: **2024**

1) Beginning of Year Balances: (Note 1)

Line		Balance	Notes
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$40,828,270	See Note 1
2	Acct 252 Other	$286,729,043	Line 3 - Line 1
3	Total Acct 252 - Customer Advances for Construction	$327,557,313	FF1 113.56d
	2) End of Year Balances: (Note 2)		
4	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$69,777,335	See Note 3
5	Acct 252 Other	$277,458,326	Line 6 - Line 4
6	Total Acct 252 - Customer Advances for Construction	$347,235,661	FF1 113.56c
7	Average Outstanding Network Upgrade Credits Beginning and End of Year	$55,302,802	(Line 1 + Line 4) / 2
8	Interest On Network Upgrade Credits Recorded in FERC Acct 242	$8,697,485	See Note 4
9	Acct 242 Other	$753,865,847	Line 10 - Line 8
10	Total Acct 242 - Miscellaneous Current and Accrued Liabilities	$762,563,332	FF1 113.48c

Notes:

1 Beginning of Year Balances are from December of the year previous to the Prior Year.
2 End of Year Balances are from December of the Prior Year.
3 Only projects that are in Rate Base in the year reported are included.
4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.

SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission approval received subsequent to an SCE Section 205 filing requesting such treatment.

Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent with a Commission Order.

		Prior Year Amount	Calculation or Source
14	Other Regulatory Assets/Liabilities (EOY):	$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	$0	Sum of Column 3 below

	Description of Issue Resulting in Other Regulatory Asset/Liability	Col 1 Prior Year BOY Other Reg Asset/Liability	Col 2 Prior Year EOY Other Reg Asset/Liability	Col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability
17					
18					
19					
20	Totals:	$0	$0	$0	Sum of above

Instructions:

1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
   a) Fill in Description for issue in above table.
   b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:

Line	Project	Col 1 Prior Year EOY Amount	Col 2 Prior Year Average Amount	Col 3 Forecast Period Amount	Source
1	Tehachapi:	$638,209	$626,133	-$638,209	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	$0	$0	$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	$7,136,416	$6,833,430	$14,936,009	10-CWIP, Lines 13, 14, 132
4	West of Devers:	$7,150,659	$6,948,465	-$7,150,659	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	$0	$0	$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	$0	$0	$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	$0	$0	$0	10-CWIP, Lines 27, 28, 236
8	Mesa:	$0	$0	$0	10-CWIP, Lines 27, 28, 262
9	Alberhill:	$30,295,734	$28,736,969	$6,471,868	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	$148,822,787	$199,769,008	-$118,958,498	10-CWIP, Lines 27, 28, 314
11	Riverside:	$37,116,048	$34,870,865	$158,887,077	10-CWIP, Lines 27, 28, 340
12	Del-Amo-Mesa-Serrano	$1,713,406	$454,924	$5,308,846	10-CWIP, Lines 27, 28, 366
12a	Lugo-Victor-Kramer	$1,175,144	$353,648	$27,631,109	10-CWIP, Lines 27, 28, 392
12b		$0	$0	$0	10-CWIP, Lines 27, 28, 418
13	Totals:	$234,048,404	$278,593,442	$86,487,544	Sum of Lines 1 to 12

b) Return:

		EOY Amount	Average Amount	Source
14	CWIP Amount:	$234,048,404	$278,593,442	Line 13
15	Cost of Capital Rate:	7.3917%	7.3917%	1-BaseTRR, Line 54
16	Cost of Capital:	$17,300,136	$20,592,768	Line 14 * Line 15

c) Income Taxes

		EOY Amount	Average Amount	Source
17	CWIP Amount:	$234,048,404	$278,593,442	Line 13
18	Equity ROR w Preferred Stock ("ER"):	5.2132%	5.2132%	1-BaseTRR, Line 55
19	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line 59
20	Income Taxes:	$4,741,154	$5,643,510	Formula on Line 22
21				
22	Income Taxes = [(RB * ER) * (CTR/(1 – CTR)], or [(L14 * L18) * (L19 / (1 - L19)]			
23	(No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)			
24				

d) ROE Incentives:

		Value	Source
25	IREF =	$6,596	15-IncentiveAdder, Line 3

1) Tehachapi

		EOY Amount	Average Amount	
26	Tehachapi CWIP Amount:	$638,209	$626,133	Line 1
27	ROE Adder %:	1.25%	1.25%	15-IncentiveAdder, Line 5
28	ROE Adder $:	$5,262	$5,162	Formula on Line 33

2) Devers to Colorado River

		EOY Amount	Average Amount	
29	DCR CWIP Amount:	$0	$0	Line 2
30	ROE Adder %:	1.00%	1.00%	15-IncentiveAdder, Line 6
31	ROE Adder $:	$0	$0	Formula on Line 33
32				
33	ROE Adder $ = (Project CWIP Amount/$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		PYTRR Amount	True Up TRR Amount	Source
34	Return:	$17,300,136	$20,592,768	Line 16
35	Income Taxes:	$4,741,154	$5,643,510	Line 20
36	ROE Adder Tehachapi:	$5,262	$5,162	Line 28
37	ROE Adder DCR:	$0	$0	Line 31
38	FF&U:	$511,642	$245,740	Note 1
39	Total:	$22,558,194	$26,487,180	Sum Lines 34 to 38

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

		Col 1	Col 2	Col 3	Col 4	Col 5	
		Cost of	Income			= Sum C1 to C4	
	Project	Capital	Taxes	ROE Adder	FF&U	Total	Source
40	Tehachapi:	$47,174	$12,928	$5,262	$1,517	$66,881	Note 2
41	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 2
42	South of Kramer:	$527,502	$144,563	$0	$15,597	$687,662	Note 2
43	West of Devers:	$528,555	$144,852	$0	$15,628	$689,035	Note 2
44	Red Bluff:	$0	$0	$0	$0	$0	Note 2
45	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 2
46	Colorado River Sub Expansion:	$0	$0	$0	$0	$0	Note 2
47	Mesa:	$0	$0	$0	$0	$0	Note 2
48	Alberhill:	$2,239,367	$613,705	$0	$66,212	$2,919,285	Note 2
49	ELM Series Caps:	$11,000,521	$3,014,726	$0	$325,257	$14,340,504	Note 2
50	Riverside:	$2,743,504	$751,865	$0	$81,118	$3,576,487	Note 2
50a	Del-Amo-Mesa-Serrano	$126,650	$34,709	$0	$3,745	$165,103	Note 2
50b	Lugo-Victor-Kramer	$86,863	$23,805	$0	$2,568	$113,236	Note 2
51		---	---	---	---	---	Note 2
52	Totals:	$17,300,136	$4,741,154	$5,262	$511,642	$22,558,194	Sum L 40 to L 51

2) Contribution to the True Up TRR

		Col 1	Col 2	Col 3	Col 4	Col 5	
		Cost of	Income			= Sum C1 to C4	
	Project	Capital	Taxes	ROE Adder	FF&U	Total	Source
53	Tehachapi:	$46,282	$12,684	$5,162	$1,488	$65,616	Note 3
54	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 3
55	South of Kramer:	$505,106	$138,426	$0	$14,935	$658,467	Note 3
56	West of Devers:	$513,609	$140,756	$0	$15,186	$669,551	Note 3
57	Red Bluff:	$0	$0	$0	$0	$0	Note 3
58	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 3
59	Colorado River Sub Expansion:	$0	$0	$0	$0	$0	Note 3
60	Mesa:	$0	$0	$0	$0	$0	Note 3
61	Alberhill:	$2,124,148	$582,129	$0	$62,805	$2,769,083	Note 3
62	ELM Series Caps:	$14,766,309	$4,046,751	$0	$436,601	$19,249,661	Note 3
63	Riverside:	$2,577,547	$706,384	$0	$76,211	$3,360,143	Note 3
63a	Del-Amo-Mesa-Serrano	$33,627	$9,215	$0	$994	$43,836	Note 3
63b	Lugo-Victor-Kramer	$26,141	$7,164	$0	$773	$34,077	Note 3
64		---	---	---	---	---	Note 3
65	Totals:	$20,592,768	$5,643,510	$5,162	$608,994	$26,850,434	Sum of L 53 to 64

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		Value	Source
66	Forecast Period Incremental CWIP:	$86,487,544	Line 13, Col 3
67	AFCRCWIP:	9.417%	2-IFPTRR, Line 16
68	CWIP component of IFPTRR without FF&U:	$8,144,884	Line 66 * Line 67
69	FF&U:	$189,021	Line 68 * (28-FFU, L5 FF Factor + U Factor)
70	CWIP component of IFPTRR including FF&U:	$8,333,905	Line 68 + Line 69

b) Individual Project Contribution

		Amount	Amount	
	Project	wo FF&U	with FF&U	Source
71	Tehachapi:	-$60,103	-$61,498	Note 4
72	Devers to Colorado River:	$0	$0	Note 4
73	South of Kramer:	$1,406,585	$1,439,228	Note 4
74	West of Devers:	-$673,407	-$689,035	Note 4
75	Red Bluff:	$0	$0	Note 4
76	Whirlwind Sub Expansion:	$0	$0	Note 4
77	Colorado River Sub Expansion:	$0	$0	Note 4
78	Mesa:	$0	$0	Note 4
79	Alberhill:	$609,482	$623,627	Note 4
80	ELM Series Caps:	-$11,202,806	-$11,462,793	Note 4
81	Riverside:	$14,963,042	$15,310,295	Note 4
81a	Del-Amo-Mesa-Serrano	$499,956	$511,558	Note 4
81b	Lugo-Victor-Kramer	$2,602,134	$2,662,523	Note 4
82		---	---	Note 4
83	Totals:	$8,144,884	$8,333,905	Sum of Lines 71 to 82

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		Value	Source
84	PY Total Return, Taxes, Incentive:	$22,046,552	Sum Line 34 to 37
85	CWIP component of IFPTRR wo FF&U:	$8,144,884	Line 68
86	Total without FF&U:	$30,191,436	Line 84 + Line 85
87	FF Factor:	0.9365%	28-FFU, Line 5
88	U Factor:	1.3843%	28-FFU, Line 5
89	Franchise Fees Amount:	$282,730	Line 86 * Line 87
90	Uncollectibles Amount:	$417,933	Line 86 * Line 88
91	Total Contribution of CWIP to Retail Base TRR:	$30,892,099	Line 86 + Line 89 + Line 90
92	Total Contribution of CWIP to Wholesale Base TRR:	$30,474,166	Line 86 + Line 89

b) Individual CWIP Project Contribution to the Retail Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF&U	Col 4 Total	Source
93	Tehachapi:	$65,365	-$60,103	$122	$5,384	Note 5
94	Devers to Colorado River:	$0	$0	$0	$0	Note 5
95	South of Kramer:	$672,065	$1,406,585	$48,240	$2,126,890	Note 5
96	West of Devers:	$673,407	-$673,407	$0	$0	Note 5
97	Red Bluff:	$0	$0	$0	$0	Note 5
98	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 5
99	Colorado River Sub Expansion:	$0	$0	$0	$0	Note 5
100	Mesa:	$0	$0	$0	$0	Note 5
101	Alberhill:	$2,853,073	$609,482	$80,357	$3,542,911	Note 5
102	ELM Series Caps:	$14,015,247	-$11,202,806	$65,269	$2,877,711	Note 5
103	Riverside:	$3,495,369	$14,963,042	$428,371	$18,886,782	Note 5
103a	Del-Amo-Mesa-Serrano	$161,358	$499,956	$15,347	$676,661	Note 5
103b	Lugo-Victor-Kramer	$110,668	$2,602,134	$62,957	$2,775,759	Note 5
104		---	---	---	---	Note 5
105	Totals:	$22,046,552	$8,144,884	$700,663	$30,892,099	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF	Col 4 Total	Source
106	Tehachapi:	$65,365	-$60,103	$49	$5,311	Note 6
107	Devers to Colorado River:	$0	$0	$0	$0	Note 6
108	South of Kramer:	$672,065	$1,406,585	$19,466	$2,098,116	Note 6
109	West of Devers:	$673,407	-$673,407	$0	$0	Note 6
110	Red Bluff:	$0	$0	$0	$0	Note 6
111	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 6
112	Colorado River Sub Expansion:	$0	$0	$0	$0	Note 6
113	Mesa:	$0	$0	$0	$0	Note 6
114	Alberhill:	$2,853,073	$609,482	$32,425	$3,494,980	Note 6
115	ELM Series Caps:	$14,015,247	-$11,202,806	$26,337	$2,838,779	Note 6
116	Riverside:	$3,495,369	$14,963,042	$172,855	$18,631,267	Note 6
116a	Del-Amo-Mesa-Serrano	$161,358	$499,956	$6,193	$667,507	Note 6
116b	Lugo-Victor-Kramer	$110,668	$2,602,134	$25,404	$2,738,206	Note 6
117		---	---	---	---	Note 6
118	Totals:	$22,046,552	$8,144,884	$282,730	$30,474,166	

Notes:

1) (Sum Lines 34 to 37) * (FF + U Factors from 28-FFU) for Prior Year TRR
   (Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
   Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
   ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
   Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
   ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.
5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).
   Column 2 is from Lines 71 to 82 (no FF&U).
   Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Workpaper: WP Schedule 25 Wholesale Difference Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR.

Line	1) Calculation of Total Expense Difference	Source		Notes/Instructions
1				
2	EPRI Dues	SCE Records	$745,300	Note 1
3	EEI Dues	SCE Records	$43,552	Note 1
4	Sum of EPRI and EEI Dues	Line 2 + Line 3	$788,852	
5	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	6.5402%	
6	EPRI and EEI Dues Exclusion	Line 4 * Line 5	$51,593	
7	Additional Expense Difference		$898,226	Note 2
8		Total Expense Difference:	$949,818	Line 6 + Line 7

2) Calculation of the Wholesale Difference to the Base TRR

		Source	Value	Notes/Instructions
9	Expense Difference	- Line 8	-$949,818	
10	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 80	-$18,436,003	
11	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	-$1,617,940	
12	Subtotal:	Sum Line 9 to Line 11	-$21,003,762	
13	Franchise Fee Exclusion		-$8,895	Note 3
14	Wholesale Difference to the Base TRR:	Line 12 + Line 13	-$21,012,656	

Notes/Instructions:

1) Only exclude if not already excluded in Schedule 20.
2) If appropriate, additional expenses may be excluded from the Wholesale Base TRR.
3) Franchise Fee Exclusion is equal to the Franchise Fee Factor on Schedule 28-FFU, Line 5 times Line 9.

Income Tax Rates

1) Federal Income Tax rate Inputs are shaded yellow

Line	Rate Year	Federal Income Tax Rate ("FITR")		Source
1	2026	21.00%	Note 1, Note 4	
2		0		

3) Composite State Income Tax Rate

Line	Rate Year	State Income Tax Rate ("CSITR")		Source
8	2026	8.8400%	Note 2	

3) Capitalized Overhead portion of Electric Payroll Tax Expense

Line		Amount
14	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 31)	$167,850,187
15	Capitalization Rate (Note 3)	50.0%
16	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 * Line 15)	$83,925,093
17	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 - Line 16)	$83,925,093

Notes:

1) Federal Source Statute: Internal Revenue Code § 11.b

2) California State Source Statue: California Rev. & Tax. Cd. § 23151

3) Capitalization Rate approved in: D21-08-036
For the following Prior Years: 2021-2024

4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	$44,888,389
2	Total Wages and Salaries		FF1 354.28b	$949,837,365
3	Less Total A&G Wages and Salaries		FF1 354.27b	$254,114,869
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$695,722,496
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	-$16,068,741
6	Less A&G NOIC		20-AandG, Note 2	-$6,690,575
7	NOIC wo A&G NOIC		Line 5 - Line 6	-$9,378,166
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$686,344,330
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.5402%
10				

2) Calculation of Transmission Plant Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$11,307,631,336
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$2,935,189,297
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	$191,967,664
18	Total General Plant		6-PlantInService, Line 21, C1	$4,111,736,788
19	General Plant - ISO		Line 18 * Line 9	$268,916,388
20	Total Plant In Service		FF1 207.104g	$68,620,458,123
21				
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	17.1502%
23				

3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)

	a) Line Miles	Values		Notes	Applied to Accounts
27	ISO Line Miles	5,752			563 - Overhead Line Expenses - Allocated
28	Non-ISO Line Miles	6,600			567 - Line Rents - Allocated
29	Total Line Miles	12,352	= L27 + L28		571 - Maintenance of Overhead Lines - Allocated
30	Line Miles Percent ISO	46.6%	= L27 / L29		
31					
32	b) Underground Line Miles	Values		Notes	Applied to Accounts
33	ISO Underground Line Miles	7			564 - Underground Line Expense
34	Non-ISO Underground Line Miles	362			572 - Maintenance of Underground Transmission Lines
35	Total Undergound Line Miles	370	= L33 + L34		
36	Underground Line Miles Percent ISO	2.0%	= L33 / L35		
37					
38	c) Circuit Breakers	Values		Notes	Applied to Accounts
39	ISO Circuit Breakers	1,369			All Other Non 0% or 100% Transmission O&M Accounts
40	Non-ISO Breakers	2,052			
41	Total Circuit Breakers	3,421	= L39 + L40		
42	Circuit Breakers Percent ISO	40.0%	= L39 / L41		
43					
44	d) Distribution Circuit Breakers	Values		Notes	Applied to Accounts
45	ISO Distribution Circuit Breakers	0			582 - Station Expenses
46	Non-ISO Distribution Circuit Breakers	9,009			590 - Maintenance Supervision and Engineering
47	Total Distribution Circuit Breakers	9,009	= L45 + L46		591 - Maintenance of Structures
48	Distribution Circuit Breakers Percent ISO	0.0%	= L45 / L47		592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2024	Present	366	0.9365%	Schedule 28 - Workpaper Line 10
2					

2) Approved Uncollectibles Expense Factor(s)

Changed from 1.4234% to 1.3843% due to keeping uncollectible amount constant at $18,504,108

	From	To	Days in Prior Year	U Factor	Reference
3	2024	Present	366	1.3843%	Schedule 28 - Workpaper Line 11
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2024	0.93646%	1.38428%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.93646%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	1.38428%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$1,561,870,752	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$171,938,185	= Total Wholesale TRBAA	Note 1	2026 TRBAA	ER26-378
3	-$170,897,388	= HV Wholesale TRBAA		2026 TRBAA	ER26-378
4	-$1,040,797	= LV Wholesale TRBAA		2026 TRBAA	ER26-378
5	-$12,123,995	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	95.5964%	= HV Allocation Factor		31-HVLV, Line 37	
7	4.4036%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$1,561,870,752	$1,493,092,987	$68,777,765	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$30,474,166	$30,474,166	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$1,531,396,586	$1,462,618,821	$68,777,765	See Note 5
11	**Wholesale TRBAA:**	-$171,938,185	-$170,897,388	-$1,040,797	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$12,123,995	-$11,590,109	-$533,886	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$1,377,808,571	$1,310,605,490	$67,203,082	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: Line 17, column 3
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 92. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) High Voltage Utility-Specific Rate
3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$67,203,082		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	89,178,800	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	$0.00075	per kWh	Line 1 / (Line 2 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
4	SCE HV TRR =	$1,310,605,490		29-WholesaleTRRs, Line 13, C2
5	Gross Load =	89,178,800	MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	$0.0146964	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
7	HV Wholesale TRR =	$1,310,605,490		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	172,025	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	$7.62	per kW	Line 7 / (Line 8 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$5,264,643,334	$220,273,701	$5,044,369,632	$220,273,701	$0	$5,044,369,632	$0	$0
3	LV Transmission Lines	$302,056,531	$9,512,255	$292,544,275	$0	$9,512,255	$0	$292,544,275	$0
4	**Total Transmission Lines (L2 + L3):**	$5,566,699,864	$229,785,957	$5,336,913,907	$220,273,701	$9,512,255	$5,044,369,632	$292,544,275	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$5,159,214,970	$31,817,826	$5,127,397,144	$31,817,826	$0	$5,127,397,144	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	$502,948,413	$191,181	$502,757,232	$121,950	$69,232	$305,817,794	$126,951,510	$69,987,928
9	LV Substations (Less Than 200kV)	$78,768,088	$17,529,476	$61,238,612	$0	$17,529,476	$0	$61,238,612	$0
10	**Total all Substations (L7 + L8 + L9)**	$5,740,931,472	$49,538,484	$5,691,392,988	$31,939,776	$17,598,708	$5,433,214,938	$188,190,122	$69,987,928
11									
12	**Total Lines and Substations**	$11,307,631,336	$279,324,440	$11,028,306,896	$252,213,477	$27,110,963	$10,477,584,570	$480,734,398	$69,987,928
13									
14									

Gross Plant that can directly be determined to be HV or LV:

Line		High Voltage	Low Voltage	Total	Notes:
16					
17					
18	Land	$252,213,477	$27,110,963	$279,324,440	From above Line 12
19	Structures	$10,477,584,570	$480,734,398	$10,958,318,968	From above Line 12
20	Total Determined HV/LV:	$10,729,798,047	$507,845,361	$11,237,643,408	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	95.481%	4.519%		Percent of Total
22					
23	Straddling Transformers	$66,825,072	$3,162,856	$69,987,928	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (BOY)	$0	$0	$0	Total: 12-Abandoned Plant Line 2, HV: 12-Abandoned Plant Line 5, LV = Total - HV
25	Total HV and LV Gross Plant for Prior Year	$10,796,623,120	$511,008,216	$11,307,631,336	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Year:

Line		High Voltage	Low Voltage	Total	Notes:
29					
30					
31					
32	Total HV and LV Gross Plant for Prior Year	$10,796,623,120	$511,008,216	$11,307,631,336	Line 25
33	In Service Additions in Rate Year:	$772,315,988	$25,886,806	$798,202,794	13-Month Average: 16-PlantAdditions, Line 25, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.
34	CWIP in Rate Year	$86,487,544	$0	$86,487,544	13 Month Average: 10-CWIP, Line 54, Col. 8
35	Total HV and LV Gross Plant for Rate Year	$11,655,426,651	$536,895,023	$12,192,321,674	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	95.596%	4.404%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Calculation of Forecast Gross Load

Workpaper: WP Schedule 32 Load & Pump Load

Line		MWh	Calculation	Source
1	SCE Retail Sales at ISO Grid level:	88,969,356		Note 1
2	Pump Load forecast:	193,946		Note 2
3	Pump Load True-Up:	15,498		Note 4
4	Forecast Gross Load:	89,178,800	Line 1 + Line 2 + Line 3	Sum of above
5	Forecast 12-CP Retail Load:	172,025		Note 1

Notes:

1) Latest SCE approved sales forecast as of April 15 of each year.
2) SCE pump load forecast as of April 15 of each year.
3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

		Source
Retail Base TRR:	1,582,883,408	1-BaseTRR WS, Line 86

Input cells are shaded yellow

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14
	Note 1		Note 2	Note 3	Note 4	Note 5	Note 6	Note 7		Note 8	Note 8	Note 8		
			Sales Forecast Billing Determinants:											
		= Retail Base TRR * Line1:Col1	Sales Forecast (Not Including Backup)	Sales Forecast (Backup)	NEM Adjustment	Applies to supplemental kW demand charges	Applies to contracted standby kW demand charges	= (Line1:Col3 + Line1:Col4) - Line1:Col5	= Line1:Col2 / (Line1:Col8*10^6)	= Line1:Col2 / ((Line1:Col6 + Line1:Col7)*10^3)	Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW demand charges			
Line	**CPUC Rate Group**	**12-CP factors**	**Total Allocated costs**	**GWh**	**Backup GWh**	**NEM GWh**	**Maximum demand - MW**	**Standby demand - MW**	**Billing Determinants with NEM Adjustment**	**Total energy rate - $/kWh**	**Total demand rate - $/kW-month**	**GWh**	**Maximum demand - MW**	**Standby demand - MW**	**Notes**
1a	Domestic	46.02%	$728,431,524	30,803		3,463	0	0	27,340	$0.02664					
1b	TOU-GS-1	6.89%	$109,050,875	5,985		320	0	0	5,665	$0.01925		5,985	26,909	0	
$1b_2$	TOU-GS-1 continued								0		$4.28	$115,211,142	$4.28		Notes 9,10
1c	TC-1	0.04%	$705,936	53		0	0		53	$0.01331					
1d	TOU-GS-2	15.02%	$237,688,094	13,216		168	45,953	39	13,048		$5.17				
1e	TOU-GS-3	8.00%	$126,573,373	7,546		38	21,428	7	7,507		$5.90				
1f	TOU-8-SEC	7.48%	$118,339,143	7,397		11	18,759		7,386		$6.31				
1g	TOU-8-PRI	5.69%	$90,091,054	5,925		6	13,752		5,919		$6.55				
1h	TOU-8-SUB	6.58%	$104,121,042	6,156		1	12,090		6,156		$8.61				
1i	TOU-8-Standby-SEC	0.06%	$1,018,658	70	64	0	411	190	135		$1.70				
1j	TOU-8-Standby-PRI	0.15%	$2,414,453	342	179	0	2,030	5,859	520		$0.31				
1k	TOU-8-Standby-SUB	0.53%	$8,444,597	1,900	690	0	11,507	6,794	2,590		$0.46				
1l	TOU-PA-2	1.65%	$26,180,059	1,940		65	8,815	0	1,875		$2.97				
1m	TOU-PA-3	1.54%	$24,352,654	1,835		7	5,962	2	1,828		$4.08				
1n	Street Lighting	0.35%	$5,471,947	425		1	0		424	$0.01290					
1o	---								0						
2	Totals:	100.00%	$1,582,883,408	83,593	933	4,080	140,707	12,891	80,445						
3															
4															

2) Determination of Demand Rates for Large Power (TOU-8) Rate Groups

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
	from Line1:Col2	from Line1:Col7	= Col1 / Col2 / 10^3			from Line1:Col2	Note 11	= Col 6 / (Col 7 * 10^3)
9	**CPUC Rate Group**	**Standby Allocated costs**	**Standby Demand - MW**	**Contracted Standby Demand Charge $/kW**	**CPUC Rate Group**	**Non-Standby Allocated Costs**	**Sum of Standby and Non-Standby Demand**	**Supplemental kW demand Charge $/kW**
9a	TOU-8-Standby-SEC	$1,018,658	190	$5.36	TOU-8-Standby-SEC	$118,339,143	19,170	$6.17
9b	TOU-8-Standby-PRI	$2,414,453	5,859	$0.41	TOU-8-Standby-PRI	$90,091,054	15,782	$5.71
9c	TOU-8-Standby-SUB	$8,444,597	6,794	$1.24	TOU-8-Standby-SUB	$104,121,042	23,597	$4.41
9d	---				---			
10								

3) End-User Transmission Rates

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	= Col 2 + Col 3	= Line1:Col2 - Line16:Col3	= Line16:Col7 * Line1:Col7 *10^3		= Line16:Col2 / (Line1:Col8 * 10^6)	= Line16:Col2 / Line1:Col6 / 10^3	from Line9:Col3	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746		= Line16:Col2 / (Line1:Col8 * 10^6)
		Note 12				Note 13	Note 14				
	CPUC Rate Group	Total Revenues	Revenue associated with Supplemental Demand or Energy	Standby Demand Revenue	Energy Charge - $/kWh	Supplemental Demand Charge - $/kW-month	Contracted standby kW demand Charge - $/kW-month	Supplemental Demand Charge - $/HP-month	Contracted standby kW demand Charge - $/HP-month	Notes	Transportation Electrification (TE) Energy Charge - $/kWh
16a	Domestic	$728,431,524	$728,431,524		$0.02664						
16b	TOU-GS-1	$109,050,875	$109,050,875	$0	$0.01925	$4.28	$4.28			Note 15	$0.01925
16c	TC-1	$705,936	$705,936		$0.01331						
16d	TOU-GS-2	$237,688,094	$237,486,540	$201,555		$5.17	$5.17			Note 16	$0.01771
16e	TOU-GS-3	$126,573,373	$126,535,843	$37,530		$5.91	$5.36				$0.01771
16f	TOU-8-SEC	$115,803,589	$115,803,589			$6.17					$0.01568
16g	TOU-8-PRI	$78,502,723	$78,502,723			$5.71					$0.01326
16h	TOU-8-SUB	$53,348,185	$53,348,185			$4.41					$0.00867
16i	TOU-8-Standby-SEC	$3,554,213	$2,535,555	$1,018,658		$6.17	$5.36				
16j	TOU-8-Standby-PRI	$14,002,783	$11,588,331	$2,414,453		$5.71	$0.41				
16k	TOU-8-Standby-SUB	$59,217,454	$50,772,857	$8,444,597		$4.41	$1.24				
16l	TOU-PA-2	$26,180,059	$26,179,429	$630		$2.97	$2.97	$2.22	$2.22	Note 17	
16m	TOU-PA-3	$24,352,654	$24,346,080	$6,574		$4.08	$4.08				
16n	Street Lighting	$5,471,947	$5,471,947		$0.01290						
16o	---										
17	Totals:	$1,582,883,408	$1,570,759,413	$12,123,995							

Notes:

1) See Col 9 of Lines 35a, 35b, 35c, etc.
2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
7) Net Forecast in total Giga-watt hours usage - represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
8) Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
9) Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b$_2$:Col11 - Line16:Col3) / Line1b:Col12 / 10^3
14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
15) Applicable to time-of-use schedules within the GS-1 rate group
16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
17) Applicable to the optional schedules that contain horse power charge such as PA-1
18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

Rate Schedules in each CPUC Rate Group:

CPUC Rate Group	Rate Schedules included in Each Rate (Rate Schedules included in Each Rate Group in the Rate Effective Period
Domestic	Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (con't)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Street Lighting	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

Recorded 12-CP Load Data by Rate Group (MW)

	Col 1	Col 2	Col 3	Col 4 = Line35:(Col1+Col 2+Col3)/3	Col 5	Col 6	Col 7 from Line1:Col3 Note 18	Col 8 from Line1:Col4	Col 9 = Col 7 + Col 8	Col 10 = Line35:(Col4*Col5 /Col6*Col9)	Col 11 = Line35:(Col10 / total of Col10)
	12-CP MW									MW	
CPUC Rate Group	2021	2022	2023	3-Year Average	Line losses	Recorded GWh (Average)	Standby Adjusted Sales Forecast - GWh	Backup GWh	Total Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP Allocation factors
Domestic	73,292	78,496	69,685	73,824	1.0675	30,482	30,803	0	30,803	79,635	46.02%
TOU-GS-1	11,381	11,016	10,043	10,813	1.0656	5,784	5,985	0	5,985	11,922	6.89%
TC-1	73	77	78	76	1.0636	56	53	0	53	77	0.04%
TOU-GS-2	25,954	25,474	23,331	24,920	1.0657	13,506	13,216	0	13,216	25,985	15.02%
TOU-GS-3	13,223	13,086	12,399	12,903	1.0643	7,488	7,546	0	7,546	13,838	8.00%
TOU-8-SEC	12,184	12,138	11,888	12,070	1.0649	7,419	7,468	0	7,468	12,937	7.48%
TOU-8-PRI	9,019	8,873	8,947	8,946	1.0411	5,926	6,266	0	6,266	9,849	5.69%
TOU-8-SUB	10,755	10,373	10,291	10,473	1.0118	7,499	8,056	0	8,056	11,383	6.58%
TOU-8-Standby-SEC	114	103	111	109	1.0650	68	0	64	64	111	0.06%
TOU-8-Standby-PRI	251	297	300	283	1.0414	199	0	179	179	264	0.15%
TOU-8-Standby-SUB	904	931	1,050	962	1.0117	727	0	690	690	923	0.53%
TOU-PA-2	2,947	2,715	2,030	2,564	1.0654	1,851	1,940	0	1,940	2,862	1.65%
TOU-PA-3	2,257	2,354	2,214	2,275	1.0625	1,666	1,835	0	1,835	2,662	1.54%
Street Lighting	537	809	826	724	1.0627	547	425	0	425	598	0.35%

Totals:	162,891	166,742	153,192	160,942		83,219	83,593	933	84,525	173,048	100.00%

Determination of Unfunded Reserves

Workpaper: WP Schedule 34 Unfunded Reserve and Wildfire

Line					
1					
2					
3					**Prior Year**
4		**Reference**			**Amount**
5					
6	**Unfunded Reserves (EOY):**	(Line 17, Col 2)			-$38,728,726
7	**Unfunded Reserves (Average BOY/EOY):**	(Line 17, Col 3)			-$47,147,745
8					
9			**Col 1**	**Col 2**	**Col 3**
10			**Prior Year**	**Prior Year**	**Prior Year**
11			**BOY**	**EOY**	**Average**
12	**Description of Issue**		**Unfunded**	**Unfunded**	**Unfunded**
13	**Unfunded Reserves**		**Reserves**	**Reserves**	**Reserves**
14	Provision for Injuries and Damages	(Line 24)	-$49,823,654	-$32,671,139	-$41,247,397
15	Provision for Vac/Sick Leave	(Line 29)	-$5,282,019	-$5,614,801	-$5,448,410
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-$461,090	-$442,786	-$451,938
17	Totals:	(Line 14 + Line 15 + Line 16)	-$55,566,764	-$38,728,726	-$47,147,745
18					
19	**Calculations**				
20					Average
21	**Injuries and Damages**		BOY	EOY	BOY/EOY
22	Injuries and Damages - See Note 1 and Note 2	Company Records - Input (Negative)	-$761,804,640	-$499,542,355	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5402%	6.5402%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-$49,823,654	-$32,671,139	-$41,247,397
25					
26	**Vacation Leave**				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-$80,762,180	-$85,850,417	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5402%	6.5402%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-$5,282,019	-$5,614,801	-$5,448,410
30					
31	**Supplemental Executive Retirement Plan**				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-$14,100,152	-$13,540,402	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-$7,050,076	-$6,770,201	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5402%	6.5402%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-$461,090	-$442,786	-$451,938

Notes:

1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 “Injuries and Damages”, reduced for any expected offsetting payments.
2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events. Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).

Other Formula Revenue -- Revenue Received Pursuant to Commission-Approved O&M Services Formulas

Workpaper: WP Schedule 35 Other Formula Revenue

Cells shaded yellow are input cells

Line		
1	**Current SCE O&M Services Formulas**	
2	(1)	ER21-1280 ("West of Devers Formula Rate")
3	(2)	
4	(3)	

Revenues and Associated Native Accounts (Including O&M, A&G, Property Taxes, Payroll Taxes, and Revenue Credits)

Line	1) Operations and Maintenance ("O&M") Revenue	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
5	560 - Operations Supervision and Engineering - Allocated	$13,561			$13,561
6	560 - Sylmar/Palo Verde				$0
7	561 Load Dispatch - Allocated	$28,087			$28,087
8	561.400 Scheduling, System Control and Dispatch Services				$0
9	561.500 Reliability Planning and Standards Development	$22,236			$22,236
10	562 - Station Expenses - Allocated				$0
11	562 - MOGS Station Expense				$0
12	562 - Sylmar/Palo Verde				$0
13	563 - Overhead Line Expenses - Allocated	$136,146			$136,146
14	564 - Underground Line Expenses - Allocated				$0
15	565 - Transmission of Electricity by Others				$0
16	565 - Wheeling Costs				$0
17	565 - WAPA Transmission for Remote Service				$0
18	566 - Miscellaneous Transmission Expenses - Allocated	$84,633			$84,633
19	566 - ISO/RSBA/TSP Balancing Accounts				$0
20	566 - Sylmar/Palo Verde/Other General Functions				$0
21	567 - Line Rents - Allocated	$1,472,792			$1,472,792
22	567 - Eldorado				$0
23	567 - Sylmar/Palo Verde				$0
24	568 - Maintenance Supervision and Engineering - Allocated	$4,422			$4,422
25	568 - Sylmar/Palo Verde				$0
26	569 - Maintenance of Structures - Allocated				$0
27	569 - Sylmar/Palo Verde				$0
28	570 - Maintenance of Station Equipment - Allocated				$0
29	570 - Sylmar/Palo Verde				$0
30	571 - Maintenance of Overhead Lines - Allocated	$419,284			$419,284
31	571 - Sylmar/Palo Verde				$0
32	572 - Maintenance of Underground Lines - Allocated				$0
33	572 - Sylmar/Palo Verde				$0
34	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$4,621			$4,621
35	Transmission NOIC				$0
36	…				
37	Total O&M Services Formula "O&M" Revenue:	$2,185,782	$0	$0	$2,185,782

Line	2) Administrative and General ("A&G") Revenue	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
38	920 - A&G Salaries	$252,730			$252,730
39	921 - Office Supplies and Expenses	$256,588			$256,588
40	922 - A&G Expenses Transferred	-$136,286			-$136,286
41	923 - Outside Services Employed	$55,319			$55,319
42	924 - Property Insurance	$0			$0
43	925 - Injuries and Damages	$862,108			$862,108
44	926 - Employee Pensions and Benefits	$31,254			$31,254
45	927 - Franchise Requirements	$97,128			$97,128
46	928 - Regulatory Commission Expenses	$2,466			$2,466
47	929 - Duplicate Charges	$0			$0
48	930.1 - General Advertising Expense	$11,902			$11,902
49	930.2 - Miscellaneous General Expense	$11,049			$11,049
50	931 - Rents	$8,131			$8,131
51	935 - Maintenance of General Plant	$20,303			$20,303
52	…				
53	Total O&M Services Formula "A&G" Revenue:	$1,472,693	$0	$0	$1,472,693

Line	3) Property Taxes (Local Taxes)	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
54	Sub-Total Local Taxes	$3,042,789			$3,042,789
55	Total O&M Services Formula "Property Tax" Revenue:	$3,042,789	$0	$0	$3,042,789

Line	4) Payroll Taxes	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
56	Fed Ins Cont Amt -- Current	$31,747			$31,747
57	FICA/OASDI Emp Incntv.	$105			$105
58	FICA/HIT Emp Incntv.	$25			$25
59	CA SUI Current	$825			$825
60	Fed Unemp Tax Act- Current	$219			$219
61	CADI Vol Plan Assess	$653			$653
62	SF Pyrl Exp Tx - SCE	$6			$6
63	Total O&M Services Formula "Payroll Tax" Revenue:	$33,579	$0	$0	$33,579

Line	5) Revenue Credits	Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	Col 4 Total All Prior Year Revenue
64	General and Intangible	$862,524			$862,524
65	Cash Working Capital	$64,347			$64,347
66	True Up Adjustment (not included in native accounts)	-$71,319			-$71,319
67	Cost Adjustment (not included in native accounts)				$0
68	…				$0
69	Total O&M Services Formula "Revenue Credit" Revenue:	$855,552	$0	$0	$855,552
70					
71					
72		Col 1 Formula #1 Prior Year Revenue	Col 2 Formula #2 Prior Year Revenue	Col 3 Formula #3 Prior Year Revenue	
73					
74					
75	Total O&M Services Formula Revenues (Each Formula):	$7,590,394	$0	$0	
76					
77					
78		Prior Year			
79		Revenue	Reference		
80	Total all O&M Services Formula Revenues (all Formulas):	$7,590,394	Sum of Amounts on Line 75		

Instructions:

1) Do not populate this Schedule 35 with respect to WOD Formula Rate Revenues (pursuant to ER21-1280) for any Prior Year for which the Accounting Waiver granted by the Commission in that Docket was in effect.

Notes:

1) The amount of O&M Services Formula revenue shown above is included in SCE's Annual FERC Form 1 as a credit to each respective native account.
2) In each Annual Update of this Formula Rate, the amounts of revenue credited to SCE's FERC Form 1 expenses (as described in Note 1) will be reversed in determining of input amounts to this Formula Rate.
3) The total amount of revenue from the above five expense categories will be 100% credited against the Base TRR and the True Up TRR. See Schedule 1, Line 84a, and Schedule 4, Line 45a.